



STUDY ON WAX DEPOSITION RATE OPTIMIZATION ALGORITHM BASED ON LEVENBERG-MARQUARDT ALGORITHM AND GLOBAL OPTIMIZATION

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ABSTRACT

In order to accurately obtain the wax deposition rate model, according to the kinetic principle of wax deposition, several factors affecting the wax deposition rate were selected, and by a optimization software of First Optimization(1stOpt), The parameters of two typical wax deposition rate models are solved respectively based on optimization algorithm combined by Levenberg-Marquardt (L-M) algorithm and global optimization and the calculated data were compared. The results show that: compared with the model parameters obtained by least squares method, the model parameters obtained by this optimization algorithm can describe the variation of wax deposition rate more accurately. The maximum error is reduced from 30% to 10%, and the average error is reduced from 10.3% to 2.42%; Alike, the mathematical model obtained by this optimization algorithm is also better than that solved by L-M algorithm alone. The maximum error is reduced from 13.62% to 11%, and the average error is reduced from 6.46% to 4.77%. To a certain extent, this optimization algorithm avoids the premature phenomenon caused by using Levenberg-Marquardt alone. In addition, the use of the optimization algorithm does not require suitable initial values, prior knowledge and programming, easy to use, and has important use value.

Key words: Oil pipeline; Wax deposition rate; mathematical model; optimization algorithm; error analysis

1. INTRODUCTION

The wax component in crude oil will bring a series of problems to the production and transportation of crude oil (Huang Z al., 2011; Azevedo L F A al., 2003; Tian Z al., 2014; Xiao R G al., 2018). In order to find countermeasures, accurate acquisition of wax deposition rate model has become an important part of wax deposition research (Tian Z al., 2014; Zheng S al., 2017; Wang W al., 2014; Jos é P al., 2015). However, the models of wax deposition rate are all nonlinear models, which are usually complex and difficult to obtain model parameters, which greatly restricts the engineering application and development of the models. Scholars have made a detailed study on this issue (Zeng M X al., 2012; Ji Z Y al., 2016). Zhou Shiyang et al first established the wax deposition rate model with the stepwise regression analysis method, but this method can only solve the linear relationship and has low precision (Zhou S D al., 2003; Zhou S D al., 2004). Then, the wax deposition rate model is calculated by artificial neural network method. The calculation result of this method has good accuracy, but the biggest disadvantage of using this method is that the expression of the wax deposition rate model can not be obtained. Wang Junliang et al selected the second-order particle swarm optimization algorithm to obtain the wax deposition rate model (Wang J L al., 2009). The calculation results of this method also have good accuracy, but the method needs to determine the range of regression coefficients, that is, the prior knowledge needs to be calculated before the model calculation. Liu Yongfeng et al established a grey prediction model for the wax

deposition rate of crude oil in pipelines by using the grey system theory, which can avoid the objective problem of unreasonable deviation of the overall prediction results caused by one-sided investigation of individual factors affecting wax deposition (Liu Y F al., 2012; Lou B W al., 2018). However, the wax deposition rate is a constant variable, and the model established by grey system theory is a static model. Therefore, in order to make the model more accurate, it is necessary to establish a dynamic grey prediction model (Liu Y F al., 2012). Kamari and Yan Wenbo et al used the least squares support vector machine to predict the wax deposition rate (Kamari A al., 2013; Kamari A al., 2014; Jin W B al., 2014). This method is similar to the stepwise regression analysis. It is necessary to convert the wax deposition rate model into a linear equation and then complete the sample learning. Finally, the prediction can be made. The use is more complicated. Li Chuanxian et al used L-M method of non-linear multiple regression analysis to study the wax deposition rate model (Li C X al., 2016). This method can obtain good fitting results without depending on the initial value and prior knowledge. However, premature phenomena still inevitably exist when using this method, so that the analytical value obtained is not optimal (Zeng M X al., 2013).

The optimization algorithm combining L-M algorithm and global optimization has been successfully applied in many fields. For example, the calculation of the correction coefficient of the number of dynamic sounding hammer strikes of heavy and super-heavy power in geological exploration of hydropower projects, and the calculation of the dynamic model parameters of diesel hydrodesulfurization. Therefore, it can be proved that this optimization algorithm has certain advantages when

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studying nonlinear models. Although the wax deposition rate models are all non-linear models, it has not been seen that this algorithm is applied to the study of wax deposition rate models. In this paper, the optimization algorithm combined L-M algorithm and global optimization is used. Based on 1stOpt mathematical optimization analysis software, the parameters of the model were obtained and the wax deposition rate was predicted. Finally, the comparison with the calculation results of the model in the literature proves the reliability of this optimization algorithm in the establishment of wax deposition rate model. The research results have practical significance for the accurate prediction of wax deposition rate and the establishment of the optimal pigging cycle.

2. INTRODUCTION TO ALGORITHM

2.1 L-M

L-M is not only an effective method to solve nonlinear fitting problems, but also one of the most frequently studied and used methods in the field of solving nonlinear equations. The main principle of this method is to determine whether the objective function achieves the best fitting effect by setting a reasonable objective function and using the iterative program to calculate the sum of squared residuals. If the sum of squares of residuals reaches the minimum value, the iteration process ends and the best fitting function is obtained. The advantage of this method is that it has a faster convergence speed near the minimum point, so it can find the optimal solution quickly (Li H Z al., 2015).

For the data fitting problem of the nonlinear model in practical engineering, the reasonable objective function can be set to calculate the sum of the residuals of the nonlinear function. thus, the prediction of wax deposition rate becomes the nonlinear least squares problem (Li H Z al., 2015). The specific steps are as follows:

1) Definition of objective function.

$$\text{Minimize } f(x) = R^T(x)R(x) \quad (1)$$

Where, $R(x) = \bar{y}^p(x) - \bar{y}^m(x)$, x is the position variable; $\bar{y}^p(x)$, $\bar{y}^m(x)$, respectively the predicted value vector and the real value vector of wax deposition rate under the corresponding position variable.

2) Partial derivative of the objective function. The objective function takes the first partial derivative of an unknown variable x .

$$\nabla f(x) = 2[\nabla R(x)]^T R(x) \quad (2)$$

Similarly, the objective function finds the second-order partial derivative of the unknown variable x .

$$\nabla^2 f(x) = 2[\nabla R(x)]^T \nabla R(x) + 2B(x) \quad (3)$$

Where, $B(x)$ is the second-order partial derivative of the objective function Hessian matrix, which can be calculated from the following formula:

$$B(x) = \sum_i^m R_i(x) \nabla^2 R_i(x) \quad (4)$$

3) Search direction. In order to minimize the objective function, let the first-order partial derivative of the objective function be 0, scilicet

$$\frac{\partial f(x)}{\partial x} = 0, \text{ let } x^n \text{ be an approximation of the minimum point of}$$

the objective function, then the approximation is: $\nabla f = \nabla f_n + \nabla^2 f_n(x, x^n) = 0$, Let search direction $x - x^n$ be D_n , then

$$\nabla^2 f_n D_n = -\nabla f_n \quad (5)$$

Substitute equation (5) into equation (3), and get

$$\{[\nabla R(x)]^T \nabla R(x) + B(x)\} D_n = -[\nabla R(x)]^T \nabla R(x) \quad (6)$$

Equation (6) is the Newton method. Since $B(x)$ is difficult to calculate, $B(x)$ is ignored and the above formula becomes:

$$\{[\nabla R(x)]^T \nabla R(x)\} D_n = -[\nabla R(x)]^T \nabla R(x) \quad (7)$$

Where $x^{(n+1)} = x^n + a_n D_n$; a_n is the step size. Equation (7) is the Gauss-Newton Method.

Gauss-Newton Method is a typical parameter estimation method, but it is difficult to select the initial value of the algorithm. By introducing the damping factor based on the Gauss-Newton method, Levenberg-Marquard proposed the L-M, which not only inherited the global optimization characteristics of Gauss-Newton method, but also broadened the selection range of initial values (Department of Computational Mathematics., 2004; Xie Z et al., 2006).

L-M algorithm as follows:

$$\{[\nabla R(x)]^T \nabla R(x) + u^n I\} D_n = -[\nabla R(x)]^T \nabla R(x) \quad (8)$$

Where, $u^n > 0$.

2.2 Global Optimization

The global optimization method studies the characteristics of the global optimum point of the objective function in a certain region and its calculation method (Li H Z al., 2015). Global optimization problems can generally be expressed as

$$\text{Global min } f(x), \text{ s.t. } X \in S \quad (9)$$

Where S is a feasible domain, is a non-empty set in R^n ; and $f(x)$ is an objective function, which is a real-valued function defined on S. If there is one $\varepsilon > 0$, for all $x - x^* \leq \varepsilon (x \in S)$ that is satisfied $f(x^*) \leq f(x)$, $x^* \in S$ is a global minimum (Li H Z al., 2015).

Although some people began to study the problem now called global optimization in the 1960s, most people's attention at that time focused on linear programming and nonlinear programming localized numerical algorithms. The local optimization algorithm is far more mature than the global optimization algorithm, and has the characteristics of general easy implementation. However, its search performance depends entirely on the neighborhood function and the initial point, and it cannot avoid falling into the local minimum during the search process. Therefore, without the improvement of search strategy, it is impossible to achieve global optimum in most cases. Now the global optimization algorithm is becoming mature and perfect, Grossmann and Floudas have made outstanding contributions in this respect (Wang H T et al., 2009).

3. IMPLEMENTATION STEPS OF FITTING PARAMETERS OF OPTIMIZATION ALGORITHM COMBINED WITH L-M ALGORITHM AND GLOBAL OPTIMIZATION

The 1stOpt mathematical optimization analysis software has the L-M algorithm and its computational core is global optimization. Therefore, 1stOpt software was used in this paper for parameter fitting of wax deposition kinetic model, and the steps are shown in figure 1.

4. SELECTION OF REPRESENTATIVE WAX DEPOSITION RATE MODEL AND ANALYSIS OF CALCUTION RESULTS

4.1 selection of representative wax deposition rate model

Wax deposition rate models are mostly based on Fick diffusion law, and the wax deposition rate equation is established by analyzing the mechanism of wax deposition and the influencing factors of wax

deposition. Finally, the parameters in the equation are calculated by using laboratory test data, and the wax deposition rate model is obtained (Huang Q Y et al., 2003). There are many models of wax deposition rate at home and abroad, among which the Huang Qiyu model is one of the representative models in China.

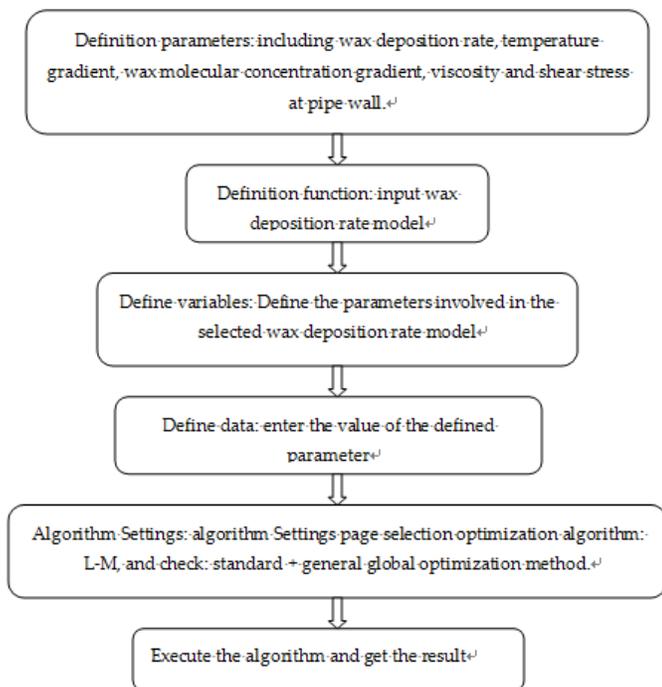


Fig. 1 Flow chart of fitting parameters of optimization algorithm combined with L-M and global optimization method

Huang Qiyu (Huang Q Y., 2000) has shown that shear dispersion has little effect on wax deposition through a large number of experimental studies. So the effect of shear dispersion can be ignored in the establishment of the model, but the effect of molecular diffusion and oil flow scouring on wax deposition can be taken into account (Gai Y., 2014). Domestic scholars have so far referred to the Huang Qiyu model, whose model expression is:

$$W = k\tau_w^m \frac{1}{\mu} \left(\frac{dC}{dT} \right) \left(\frac{dT}{dr} \right)^{1+n} \quad (10)$$

The model of Liu Chong (Liu C., 2013) is based on the model of Huang Qiyu, considering the adaptability of the wax model to the static waxing situation and the influence of colloid and asphaltene on the wax formation in the oil, which enlarges the application scope and accuracy of wax deposition model, but more parameters should be fitted accordingly. Its model expression is as follows:

$$W = (k + S^z)(\tau_w + \tau')^m \frac{1}{\mu} \left(\frac{dC}{dT} \right) \left(\frac{dT}{dr} \right)^n \quad (11)$$

This paper will select these two representative wax deposition kinetic models for parameter optimization research.

4.2 Analysis of calculation results

Based on the existing experimental data, the model parameters are fitted by the optimization algorithm of 1stOpt software: L-M algorithm and global optimization. And the wax deposition rate is calculated and compared with the literature calculation value and experimental value.

4.2.1 Example 1

In Liu C., 2013, Liu Chong's model is adopted, and the algorithm used is the least square method. Experimental data in Liu C., 2013 are shown in table 1. The comparison of the wax deposition rate calculated by the optimization algorithm combining the L-M algorithm and global optimization with the experimental value and the literature value is shown in table 2. The error comparison between the fitting model in

this paper and the model in Liu C., 2013 is shown in figure 2, and the average error is shown in table 3.

Using the experimental data in Table 1, the model parameters of this paper are fitted as follows: $z=0.429$, $k=223.719$, $m=-0.590$, $n=0.407$.

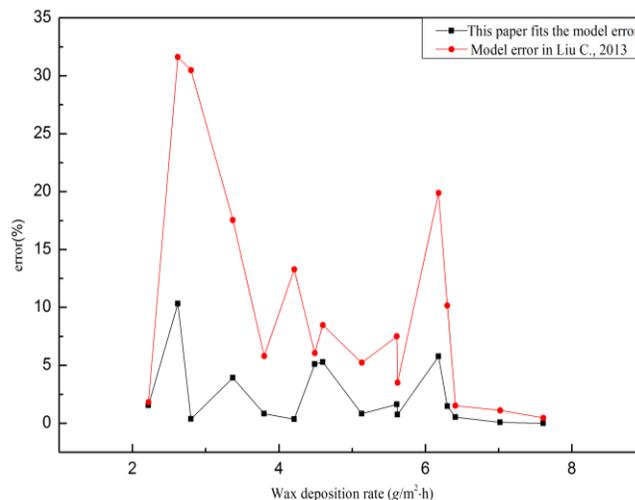


Fig 2 Error comparison between the fitting model in this paper and that in Liu C., 2013

Table 3 Comparison of the average error between the fitting model in this paper and that in Liu C., 2013

Wax deposition kinetic model	average error(%)
Fitting model in this paper	2.42
Fitting Model in Liu C., 2013	10.3

The error in figure 2 is represented by the absolute value of the error. The average error in table 3 is the average of the absolute value of the error in figure 2. From Figure 2, we can see that the fitting model error in this paper is much smaller than that in Liu C., 2013. Combining with Fig. 2 and Table 3, we can see that the maximum error of the fitting model is only 10%, the average error is only 2.42%, which is less than 30% of the maximum error in literature 26 and 10.3% of the average error. The above data shows that the wax deposition rate model established by the optimization algorithm combined with the L-M algorithm and global optimization is far superior to the wax deposition rate model established by the least squares method.

4.2.2 Example 2

In Li C X et al., 2016, Huang Qiyu model is adopted, and the algorithm used is L-M method. The experimental data in Li C X et al., 2016 are shown in Table 4. The comparison of the wax deposition rate calculated by the optimization algorithm combining the L-M algorithm and global optimization with the experimental value and the literature value is shown in table 5. The error comparison between the fitting model in this paper and the model in Li C X et al., 2016 is shown in figure 3, and the average error is shown in table 6.

Using the experimental data in Table 4, the model parameters of this paper are fitted as follows: $k=859.523$, $m=-0.182$, $n=-0.253$.

Table 6 Comparison of the average error between the fitting model in this paper and that in Li C X et al., 2016

Wax deposition kinetic model	average error(%)
Fitting model in this paper	4.77
Fitting Model in Li C X et al., 2016	6.67

The error in figure 3 is represented by the absolute value of the error. The average error in table 6 is the average of the absolute value of the error in figure 3. Combining with Fig. 3 and Table 6, we can see that the maximum error in this paper is only 11%, the average error is only 4.77%, which is less than 13.62% of the maximum error and 6.47% of the average error in Li C X et al., 2016. The above data can show that the wax deposition rate model established by the optimization algorithm combined with the L-M algorithm and global optimization is

superior to the wax deposition rate model established by the L-M alone. This is because the general global optimization method avoids the premature phenomenon caused by the single use of the L-M to a certain extent.

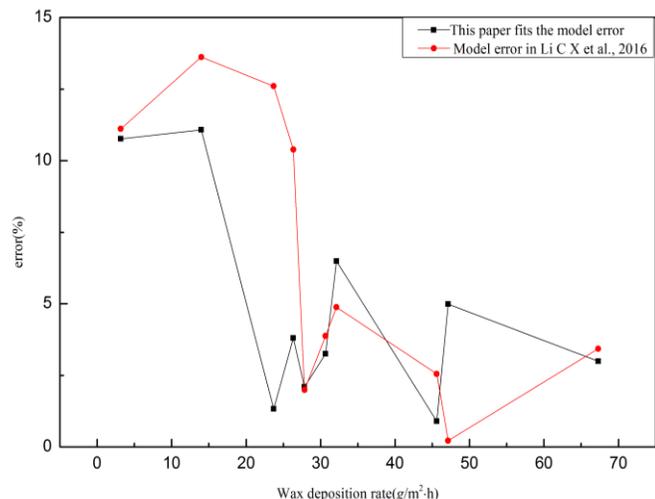


Fig 3 Error comparison between the fitting model in this paper and that in Li C X et al., 2016

Table 1 Experimental data in Liu C., 2013

The serial number	Shear stress at the wall <i>Pa</i>	Viscosity at the wall <i>Pa · s</i>	The temperature gradient at the wall <i>°C / mm</i>	Coefficient of solubility of wax crystals at the wall $10^{-4} \text{ } ^\circ\text{C}^{-1}$	Wax deposition rate $\text{g}/(\text{m}^2 \cdot \text{h})$
1	0.794	0.04146	0.274	13.73	4.21
2	0.642	0.02617	0.274	12.09	6.30
3	0.573	0.02338	0.274	9.21	5.61
4	0.509	0.02088	0.274	6.68	4.60
5	0.450	0.01865	0.274	5.56	4.49
6	0.401	0.01571	0.274	2.15	2.22
7	0.536	0.02092	0.165	6.68	3.80
8	0.484	0.02085	0.383	6.68	5.62
9	0.464	0.02082	0.492	6.68	6.41
10	0.446	0.02079	0.601	6.68	7.02
11	0.432	0.02076	0.709	6.68	7.61
12	0.225	0.01865	0.274	5.56	6.18
13	0.360	0.01865	0.274	5.56	5.13
14	1.048	0.01865	0.254	5.56	3.37
15	1.578	0.01865	0.290	5.56	2.80
16	2.390	0.01857	0.311	5.56	2.62

Table 2 Comparison of experimental results(Liu C., 2013) and prediction results

The serial number	Wax deposition rate (experimental value) $\text{g}/(\text{m}^2 \cdot \text{h})$	Wax deposition rate (predicted by Liu C., 2013) $\text{g}/(\text{m}^2 \cdot \text{h})$	Wax deposition rate (predicted by this paper) $\text{g}/(\text{m}^2 \cdot \text{h})$
1	4.21	4.85	4.20
2	6.30	7.01	6.39
3	5.61	6.06	5.70
4	4.60	5.03	4.84
5	4.49	4.78	4.72
6	2.22	2.26	2.25
7	3.80	4.03	3.77
8	5.62	5.82	5.66
9	6.41	6.51	6.38
10	7.02	7.10	7.03
11	7.61	7.65	7.61
12	6.18	5.15	5.82
13	5.13	4.88	5.09
14	3.37	4.09	3.24
15	2.80	4.03	2.81
16	2.62	3.83	2.35

5. CONCLUSION

(1) The optimization algorithm combining the L-M algorithm and global optimization based on 1stOpt software is used to establish the wax deposition rate model without giving an appropriate initial value, prior knowledge or programming. The method is simple and efficient.

(2) Two representative wax deposition models were studied by the optimization algorithm combining the L-M algorithm and global optimization based on 1stOpt software. The accuracy of the results obtained is better than that calculated in the original literature. On the one hand, the accuracy of this method is verified, which can provide more accurate and reliable wax deposition rate mathematical model for pipeline operation and management of waxy crude oil. On the other hand, it also proves that the algorithm is universal for non-linear multiple regression problems, and is also suitable for solving other regression problems.

Table 4 Experimental data in Li C X et al., 2016

The serial number	Shear stress at the wall Pa	Viscosity at the wall $Pa \cdot s$	The temperature gradient at the wall $^{\circ}C / mm$	Coefficient of solubility of wax crystals at the wall $10^{-4} ^{\circ}C^{-1}$	Wax deposition rate $g / (m^2 \cdot h)$
1	0.188861	0.009454	0.234	0.298	3.176
2	0.258919	0.011400	0.233	2.751	26.343
3	0.336705	0.030899	0.233	15.276	47.137
4	0.422100	0.038720	0.231	26.480	67.288
5	0.299496	0.011909	0.133	2.751	13.987
6	0.208870	0.011210	0.323	2.751	32.127
7	0.161441	0.010862	0.422	2.751	45.600
8	0.104553	0.011527	0.234	2.751	30.663
9	0.165964	0.011527	0.234	2.751	27.853
10	0.397579	0.011372	0.240	2.751	23.705

Table 5 Comparison of experimental results(Li C X et al., 2016) and prediction results

The serial number	Wax deposition rate (experimental value) $g / (m^2 \cdot h)$	Wax deposition rate (predicted by Li C X et al., 2016) $g / (m^2 \cdot h)$	Wax deposition rate (predicted by this paper) $g / (m^2 \cdot h)$
1	3.176	3.529	3.518
2	26.343	29.080	25.343
3	47.137	47.241	48.491
4	67.288	64.980	65.274
5	13.987	15.892	15.537
6	32.127	34.744	34.212
7	45.600	44.439	45.192
8	30.663	29.474	29.667
9	27.853	27.298	27.269
10	23.705	26.686	24.019

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NOMENCLATURE

W —Wax deposition per unit time per unit area of pipe wall, $g / (m^2 \cdot h)$

τ_w —Shear stress in crude oil at the wall, Pa

μ —Viscosity of crude oil at the wall, $Pa \cdot s$

$\frac{dC}{dT}$ —The "solubility coefficient" of wax crystals in oil, that is, the

temperature drop $1^{\circ}C$, the wax crystals account for the mass fraction of crude oil, $^{\circ}C^{-1}$

$\frac{dT}{dr}$ —Radial temperature gradient of crude oil at the wall, $^{\circ}C / mm$

S —The sum of mass fractions of asphaltene and resin in crude oil;

τ' —Equivalent shear stress, Pa ; k, z, m, n —Coefficient to be regressed.

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