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Investigative Review of Design Techniques of Parabolic Trough Solar Collectors

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ABSTRACT

Parabolic trough solar collectors (PTCs) are among the most cost-efficient solar thermal technologies. They have several applications, such as feed heaters, boilers, steam generators, and electricity generators. A PTC is a concentrated solar power system that uses parabolic reflectors to focus sunlight onto a tube filled with heat-transfer fluid. PTCs performance can be investigated using optical and thermal mathematical models. These models calculate the amount of energy entering the receiver, the amount of usable collected energy, and the amount of heat loss due to convection and radiation. There are several methods and configurations that have been developed so far; however, it is usually difficult for a designer to choose the appropriate method or configuration for his application. The present work investigates different PTC configurations and methods of solution, compares their efficiency and accuracy, summarizes their key behaviors and trends, and improves the available methods by maximizing the positives and minimizing the negatives among them. We investigated three methods and seven configurations. The findings suggest that optimizing the collector structure, tracking system, and reflector can lead to high PTC performance and reduced capital costs. After investigating and comparing the recent mathematical models, the study identified a clear deficiency in estimating the output temperature. Three PTC's solution methods are investigated, and a novel method is developed to give more accurate estimations of the output temperature.

KEYWORDS

Parabolic trough collectors; solar collector; PTC mathematical models

Nomenclature

C	Concentrator ratio
h_p	Parabola height
A_1	Total aperture loss
A_f	Geometric factor
γ	Intercept factor
ρ_r	Reflectance of mirror
τ	Transmittance of the glass cover
α	Absorptance of receiver
L	Receiver length



D_{ro}	The outer diameter of the receiver
D_{ri}	The inner diameter of the receiver
D_{co}	The outer diameter of the glass cover
T_a	The temperature of ambient air
T_i	The temperature of inlet air
T_r	The temperature of the receiver surface
V	Wind velocity
p_a	The pressure of ambient air
p_f	The pressure of the working fluid
ε_g	Glass cover emissivity
ε_r	Receiver emissivity
\dot{m}	Mass flow of working fluid
k_t	Tube thermal conductivity
A_a	Aperture area
φ_r	Rim angle
f	Focal length
w_a	Parabolic trough width
θ_m	Incidence angle
θ_a	Half of the angle subtended by the Sun on the Earth
G_B	Solar beam radiation constant
F'	Collector efficiency factor
U_L	Heat loss coefficient
F_R	Collector heat removal factor
A_r	The receiver area
$h_{c,c-a}$	Convection coefficient of the losses in the glass cover
$h_{r,c-a}$	Convection coefficient of the total radiation heat transfer between the receiver and the glass cover
$h_{r,r-c}$	The radiation heat transfer between the receiver and the glass cover
Nu	Nusselt number
Re	Reynolds number
Pr	Prandtl number
σ	Stefan-Boltzmann constant
T_g	Temperature of the glass cover
A_g	Area of the glass cover
c_p	Specific-heat coefficient at constant pressure
Q_s	Total solar energy
Q_u	Useful energy captured by the fluid
Q_{loss}	Loss energy
T_{in}	Inlet temperature
T_{out}	Outlet temperature
h_{out}	Outlet convection coefficient
T_{fm}	Mean fluid temperature
k	Fluid conductivity
E_s	Total solar exergetic energy
E_u	Useful exergetic energy
T_{sun}	Sun temperature
η_o	Optical efficiency

η_c	Collector efficiency
η_{th}	Thermal efficiency
η_{ex}	Exergetic efficiency

1 Introduction

Solar energy has the most significant amount of energy on earth. It spreads all over the planet's surface in the form of solar radiation with total radiation of 3,400,000 EJ per year, which can cover the yearly global energy consumption [1]. It is a clean, eco-friendly, and widely available energy on earth that can fulfill the growing global energy demands. It can be harnessed using different technologies, such as photovoltaic systems applications, which generate electricity from solar radiation and concentrated solar power applications, like linear Fresnel reflectors, solar dishes, parabolic and compound parabolic trough collectors (PTC), and power towers [2]. It has been proven that the optimum design of PTC components such as the collector structure, tracking system, and reflector can result in good PTC designs with minimal system capital cost of up to \$75–\$100/m², which can be considered highly cost-effective solar concentration systems [3].

There are three important aspects in PTC analysis and design: (1) PTC configurations, (2) Methods of solution, and (3) Key behaviours and trends. PTC configuration concerns the different shapes, designs, analyses, and applications of PTCs. Gharat et al. [3] discussed various configurations and components of PTCs, showing how they may have evolved to simplify PTCs' manufacture, installation, and maintenance and enhance their performance. The system's capital cost can be decreased by enlarging the parabolic trough's aperture. Hydraulic rotary actuators may be preferable to the traditional step-reduction gearbox to achieve superior tracking precision. Kasem [4] showed how to modify PTC for air conditioning and desalination in addition to heating. PTCs can also provide energy that can be utilized to run stirring engines and be stored in hydraulic accumulator systems. Jamali [5] focused on the significance of solar mirror reflectance and how it affects the thermal performance of parabolic trough solar collectors. Aluminium and silver mirrors are the most popular and often used in mirrors for PTC reflectors. However, we have to weigh the benefits of mirrors against their drawbacks in light of their immediate needs.

According to Yilmaz et al. [6], the PTC's optical and thermal characteristics are crucial for enhancing the PTC's general performance. They argued that reducing the PTC cost, increasing optical precision, and enhancing reliability are important. Better system controllability techniques can be attained using dynamic simulation of Direct Steam Generation (DSG) and solar plants. They also showed that PTCs thermal performance can be enhanced by adding turbulators, changing the absorber tube, and using nanofluids [6]. For optical analysis, Malan et al. [7] found that the flux distribution analysis is important for improving the PTC optical performance. The history of flux distribution at the focal plane with a flat receiver began in 1957 and continued into the 1980s when a cylindrical receiver was added. After 2010, most of the research used the Monte Carlo Ray Tracing (MCRT) approach for PTCs optical analysis [7].

Accurate mathematical models are critical for optimizing PTC performance, so various models have been developed to predict solar radiation absorption, heat transfer fluid flow, and heat loss mechanisms. Analytical, numerical, and experimental models have been established for PTC analysis, with each offering different advantages and limitations [8,9]. The creation of precise and effective models can aid in the optimization of PTC system design and operation, resulting in a greater uptake of this renewable energy technology [10].

Many of the studies found in the literature concentrate on PTCs configurations, analysis, and design. The present work investigates the development of efficient PTCs structure configurations and solution methods and compares them. Three methods are developed and compared regarding their accuracy, finally leading to a new method that is found to be more accurate than the traditional methods since it maximizes the positives and minimizes the negatives among the methods available in the literature. Some key behaviors and trends regarding PTC analysis and design are summarized, and some conclusions are obtained.

2 PTC Configurations

The solar PTC consists of a reflector with a parabolic cross-section trough shape, receiver tube, supporting structure and solar tracking system, as shown in Fig. 1. The receiver, which is the heat collection element (HCE), is a black pipe located at the trough's focal line that receives the concentrated solar energy and converts it into heat, as depicted in Fig. 1. When a solar beam falls on the trough, it is reflected to the receiver at which the heat transfer fluid is located. The heat produced by the radiation is used to warm the fluid [3,11]. This section reviews the development of PTCs configurations over the years, including the solar tracking system, the receiver, and the working fluid.

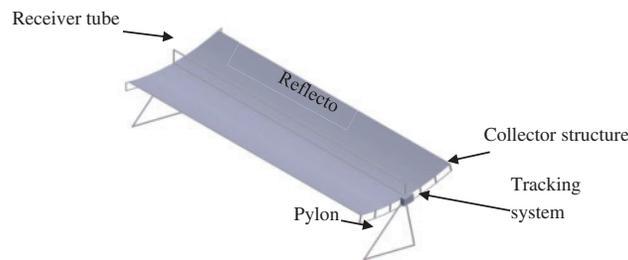


Figure 1: PTC basic components

2.1 Structure Configurations

PTCs have a long development history, dating back to 1911 when John Ericsson built the first PTC [3,12]. Over time, various improvements and developments were made to enhance PTC performance and reduce costs. In 1883, Ericsson improved the reflector to be a flat silvered reflector rather than polished sheet metal. In 1912, Frank Shuman [3] developed the first solar trough to drive irrigation water pumps for farmers in Egypt. Lewis Shipman [3] invented a new PTC in 1925 that used a mechanical geared wheel for a solar tracking system. In 1959, C.G. Abbot [3] utilized a PTC in conjunction with a steam engine to transform solar energy into mechanical work [3].

In later years, significant contributions were made. A new rotation mechanism was developed by Matlock et al. in 2011, and Orrison [3] developed a PTC that used two reflectors: primary and secondary. In 1978, Garner [3] invented a parabolic trough with a transparent cover to protect the reflector, and in 1979, Kenedy [3] used high-accuracy reflectors known as torque tube collectors.

After 1980, new designs were investigated to reduce costs and improve performance. The central torque tube was developed in 1984 and 1985 [3] to bear the reflector supporting arms loads and transfer torque through the tube. The space frame structure was adopted in 1989 [3], and the torque box design was developed in 2007 [3] as a low-cost design. The space tube structure was invented in 2013 [3], and Heliovis developed the Helio-Tube [3,13], which is a lightweight and low-cost solar

concentrator structure made of plastics, in 2017 [3]. These developments are shown in Fig. 2. Table 1 gives the different structure configurations of PTCs, and includes their advantages and disadvantages.

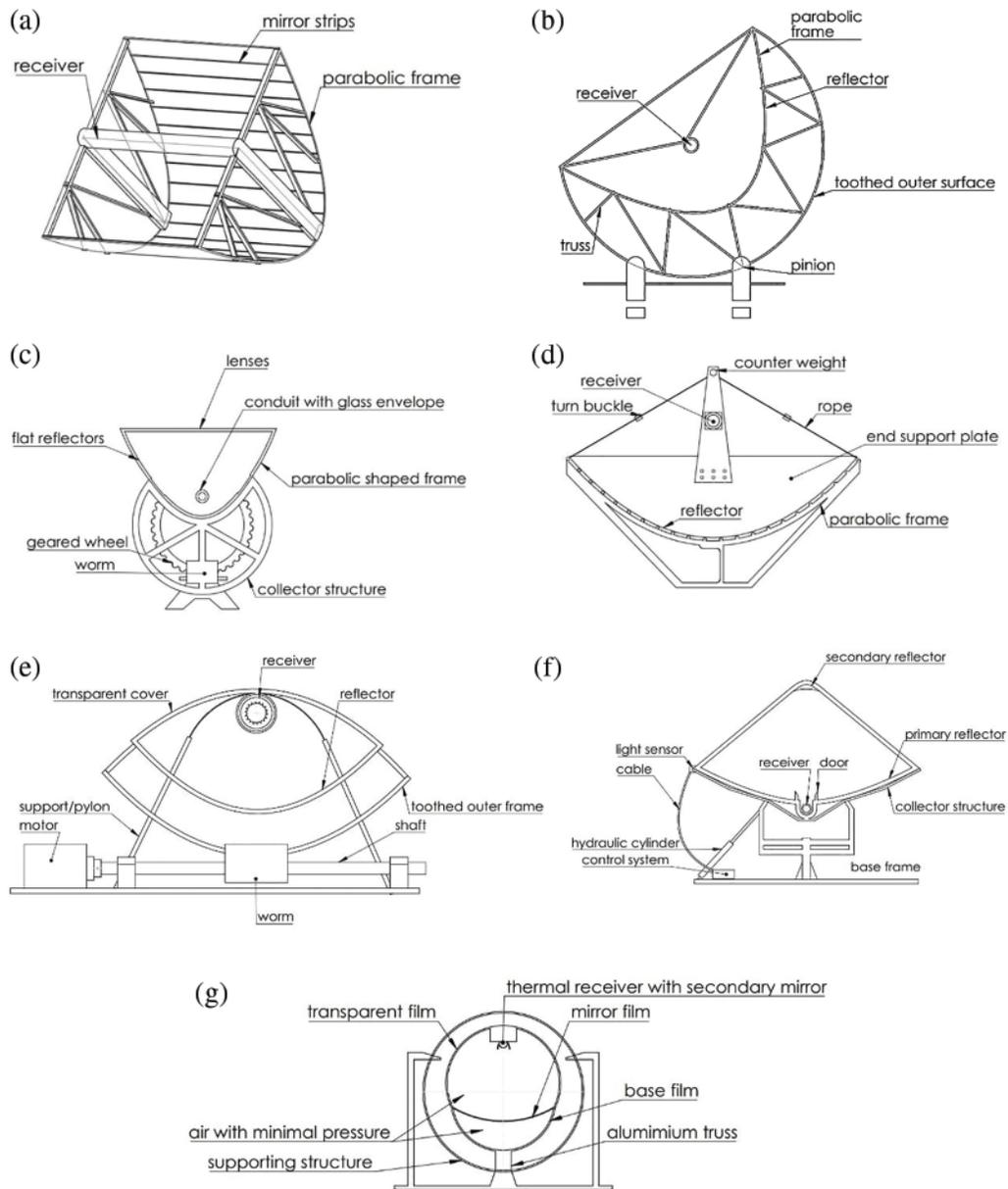


Figure 2: (a) John Ericsson PTC, (b) Frank Shuman's PTC, (c) Lewis Shipman's PTC, (d) C. G. Abbot's parabolic trough, (e) Garner's parabolic trough system, (f) Orrison's PTC system with the hydraulic tracking system, and (g) Helio-tube structure

Table 1: Different structure configurations of PTCs

PTC design	Advantages	Disadvantages
Torque tube	<ul style="list-style-type: none"> • Few components. • High optical performance and torsional stiffness. 	<ul style="list-style-type: none"> • Requires high manufacturing accuracy. • Requires mass balancing. • Heavy structure. • High cost.
Torque box	<ul style="list-style-type: none"> • The truss box in the centre improves torsional stiffness. • No mass balancing is required. • Less steel content and components welded together. 	<ul style="list-style-type: none"> • Requires jigs for proper mirror arm alignment during assembly. • Complex structure.
Space frame	<ul style="list-style-type: none"> • Lower cost can be attained by using low tolerance components. • Suitable for larger applications in opposite to torque tube structure. 	<ul style="list-style-type: none"> • The spaces between frames led to inadequate torsional stiffness. • It requires jig alignment for the mirror with the frame.
Space tube	<ul style="list-style-type: none"> • Does not require jig assembly. • The central helical truss provides high torsional and bending stiffness. • Does not require balancing. • High optical performance. • The standardized design reduces cost and weight. 	<ul style="list-style-type: none"> • Complex end connectors.
Heli-tube	<ul style="list-style-type: none"> • Lightweight with reduced drive unit load. • Low cost. • Easily transported. • Covering the reflector prevents dust and particle accumulation on it. 	<ul style="list-style-type: none"> • The structure can be damaged or affected by strong wind as it is made of polymer materials, leading to leakage inside it.

2.2 Solar Tracking System

The PTC tracking systems have undergone significant advancements from 1912 to 2020. Initially, gear wheels and a motor-driven system with a thermopile sensing element were used for tracking. This was followed by the adoption of worm wheels from 1925 to 1959, with manual and automatic modes based on time relations. Subsequent developments included a hydraulic cylinder and light-sensing device in 1977, a mechanism with two hydraulic cylinders in 1979, and a single-axis system with light-dependent resistors (LDR) in 1996. In 1998, a two-axis system was implemented. In the early 21st century, a tracking system utilizing photodetectors and DC motors was introduced in

2004, followed by a high-accuracy system with a hydraulic helical-gear actuator in 2010. In 2013, various improvements were made, including an amplifier and comparator for energy gain and image processing with adjustable magnification [3]. The tri-positional control system with DC motors and photosensitive cells was established in 2014, and image vision sensors were implemented in 2017. Finally, in 2020, an adaptive neural fuzzy inference system was introduced to enhance the PTC performance [3].

2.3 Reflector

Solar reflectors, which concentrate solar rays onto the receiver line to heat the working fluid, utilize various materials such as glass substrates, non-glass substrates, and superstrates. Glass has been commonly used in two forms: first-surface solar glass mirrors and second-surface solar glass mirrors [5]. In the former, the reflective film is placed on the front side of the glass substrate, while in the latter, the reflective film is positioned at the back and protected by additional layers. The composition, thickness, and coating material of glass substrates and superstrates can be adjusted for performance enhancement. Different types of glass, including soda lime float glass, Corning Microsheet glass, aluminosilicate, borosilicate, and microscopic glass substrates, have been used over the years. Protective and reflective films were applied to the front or back sides of the glass, depending on the substrate type. Coating materials were used, such as silver and aluminum, with various protective coatings applied to achieve the desired reflectance and glass adhesion [5].

2.4 Receiver

The receiver, or heat element collector (HCE), converts solar energy to heat. It is the main component of the heat transfer process in PTCs. The HCE's optical and thermal characteristics significantly impact its performance, affecting the power-generating efficiency of the thermal plants. The receiver is fixed with supporting brackets at the reflector's focal line. Commonly, its tube is made of low-emissive and high-absorptive materials, such as stainless steel, and is contained in an evacuated annulus glass envelope with a vacuum pressure of around 0.013 Pa to minimize heat losses by convection. The envelope is also coated with anti-reflective materials to minimize heat losses by radiation [14–16], as shown in Fig. 3.

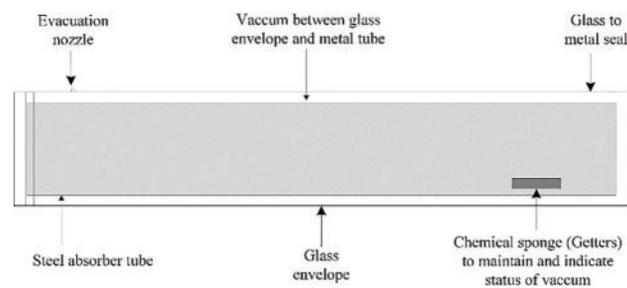


Figure 3: Receiver tube components

2.5 Working Fluid

Working fluids used in PTCs are thermal or heat transfer fluids (HTFs) that circulate in the receiver tube until the required temperature or steady state is reached. They are classified into two main categories: conventional heat transfer fluids and nanoparticle heat transfer fluids. The selection of an appropriate working fluid is usually based on the system power cycle, thermal storage, and the

desired temperature. Conventional HTF is a fluid with natural thermophysical properties, whereas nanoparticle HTF is a fluid with modified thermophysical properties using additives, such as metallic parts, carbon nanotubes, and metallic oxides [14,17,18].

3 Methods

Several mathematical models and solution methods are used to obtain the optical, thermal, structural, and fluid dynamic performance of a PTC. These models are summarised in Fig. 4.

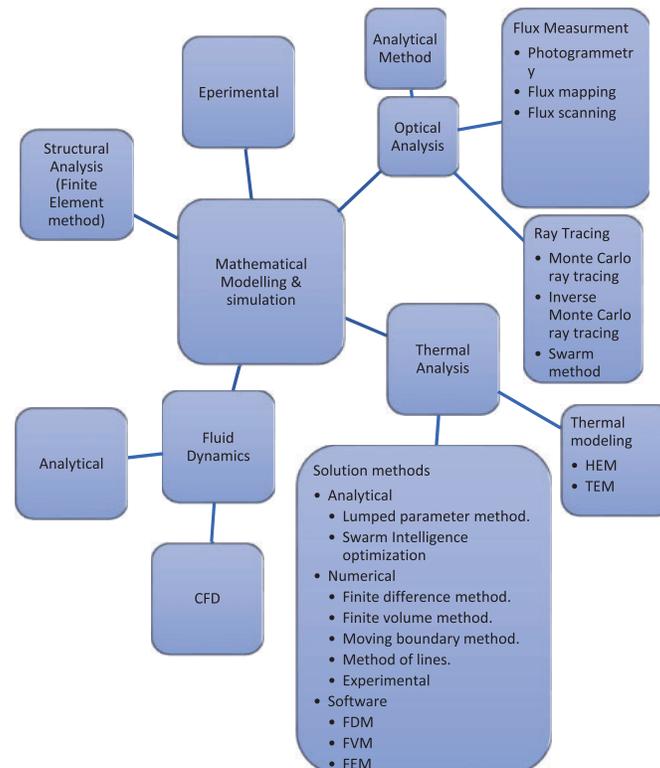


Figure 4: Mathematical modelling methods

3.1 Optical Modelling Analysis

In solar systems, optical analysis is vital to the understanding of solar concentrators performance. There are three approaches to optical analysis: analytical, ray tracing, and flux measurement. Analytical techniques offer closed-form solutions and require less computational power, but they are limited to simple systems. On the other hand, ray tracing is more popular as it can model complex systems and provide more accurate results. To analyse the optical properties of solar concentrators, various parameters, such as the incoming ray, concentrator surface, and receiver geometry, need to be determined to obtain the flux distribution [7].

One of the popular techniques used in ray tracing is the Monte Carlo Ray Tracing (MCRT) method, which studies the flux distribution on the receiver of PTCs. MCRT includes the Sun shape model, collector geometry, photon initiation, reflection from the concentrator, coordinate determination, and photon distribution counting. The coupled MCRT-FVM finite volume method

can be used to examine the PTC's overall optical and thermal performance. Optical software such as Sol Trace is used for general ray tracing of different solar concentrators. However, primary ray tracing models assume some simplifications, such as the sun being a constant source of energy and the reflector being continuous and flawless, which may not represent realistic scenarios [7,19].

Flux measurement methods include photogrammetry, flux mapping, and flux scanning. Photogrammetry is a practical measurement method for evaluating solar concentrators' forms and related parts. Flux mapping is a camera-target method that captures ray patterns to identify areas of high and low concentration. Flux scanning, which has two versions, PARASCAN-I and PARASCAN-II, measures the flux density on the receiver using photodiodes or digital cameras [7,19].

In summary, the three primary methods for optical analysis in solar systems are analytical, ray tracing, and flux measurement. Each method has its advantages and limitations. Researchers and engineers can choose the appropriate method based on the system's complexity and the required accuracy of the results. Optical analysis methods are usually enrolled in improving the design and performance of solar concentrators, which can lead to more efficient and cost-effective solar energy utilization. Finally, the most recent and common optical models are discussed in [7,20–22].

3.2 Thermal Analysis

PTCs are widely used in solar thermal power plants for energy conversion. However, large temperature gradients in the receiver tube caused by the heat flux difference between the upper and bottom parts of the tube can create high thermal stresses that may cause the glass envelope to break, or the absorber tube to distort. Therefore, thermal analysis is a critical aspect of PTC design and optimization. Thermal analysis consists of three phases: thermal modeling, governing equations, and solution methods.

Regarding the thermal modeling of PTCs, most studies use three conservation governing equations, two-phase restriction parameters, constitutive wall laws, and constitutive interface laws. Several models have been developed to analyse PTC performance. The homogeneous equilibrium model (HEM) is the most widely used model, which treats the two-phase problem as a single phase by averaging the thermodynamic properties of the two phases. The two-fluid model (TFM) is another model that offers more accurate modelling of the two-phase flow than the HEM model [15]. However, it has more unknowns and requires more data for closure conditions, such as the equation of state and constitutive relations, and it is difficult to predict interphase relationships using physical rules. The six-equation method based on conservation equations for mass, energy, and momentum equations for each phase neglects the interfacial terms between the phases [23]. Table 3 provides a comparison between the different models for studying PTCs. A comparison among the different models is listed in Table 2.

Table 2: Different models for thermal analysis [15,24]

Models	3-Equation		6-Equation
	HEM	Drift-flux	TFM
Conservation equations	3 (1 mass, 1 Momentum, 1 Energy)		6 (2 mass, 2 Momentum, 2 Energy)
Phases restrictions	(2 Enthalpy or temperatures, 1 Velocity)	3 (2 Enthalpy or temperatures, 1 Velocity)	0
Wall constitutive laws	2 (1 Momentum, 1 Energy)		4 (2 Momentum, 2 Energy)
Interface constitutive laws	0	0	3 (1 mass, 1 Momentum, 1 Energy)
Characteristics and requirements	<ul style="list-style-type: none"> • Low system complexity. • Low computational cost. • Neglects the difference between phases. 	<ul style="list-style-type: none"> • Considers different velocities for the different phases. • Not suitable for acoustic waves propagation, choking phenomena or high-frequency instabilities applications. 	<ul style="list-style-type: none"> • Independent from the type of temperature or velocity. • High accuracy. • Complex. • High computational cost.

Table 3: PTC Different mathematical models results

	GB	T_{am}	T_{in}	V	T_{out}		η_o		η_{th}	
					Value	Error	Value	Error	Value	Error
Model I [27]	933.7	294.35	375.35	0.025	375.4114	6%	0.7494	0.08%	0.711	3%
	968.2	295.35	424.15	0.025	424.2111	5%	0.7494	0.08%	0.6761	6%
	982.3	297.45	470.65	0.025	470.7049	5%	0.7494	0.08%	0.6239	12%
Model II [25]	933.7	294.35	375.35	0.025	376.0166	5%	0.7494	0.08%	0.7443	2%
	968.2	295.35	424.15	0.025	424.8196	5%	0.7494	0.08%	0.7405	3%
	982.3	297.45	470.65	0.025	471.3214	4%	0.7494	0.08%	0.7355	3%
Model III [18]	933.7	294.35	375.35	0.025	375.6901	5%	0.7495	0.07%	0.6906	6%
	968.2	295.35	424.15	0.025	424.5017	5%	0.7495	0.07%	0.682	6%
	982.3	297.45	470.65	0.025	471.004	4%	0.75	0.00%	0.6703	6%

(Continued)

Table 3 (continued)

	GB	T_{am}	T_{in}	V	T_{out}		η_o		η_{th}	
					Value	Error	Value	Error	Value	Error
Proposed model	933.7	294.35	375.35	0.025	378.9848	4.7%	0.7494	0.08%	0.7381	0.97%
	968.2	295.35	424.15	0.025	427.9194	4.2%	0.7494	0.08%	0.731	1.23%
	982.3	297.45	470.65	0.025	474.4637	3.779%	0.7494	0.08%	0.7221	1.15%
Experimental data [10]	933.7	294.35	375.35	0.025	397.55		0.75		0.731	
	968.2	295.35	424.15	0.025	446.97		0.75		0.7221	
	982.3	297.45	470.65	0.025	493.1		0.75		0.7113	

3.3 Investigating Different Mathematical Models

3.3.1 Model I

In this model, we begin with the most common geometric shape of the parabolic trough, which is mathematically described as $y = \frac{x^2}{4f}$ with symmetry about the y-axis, where y is the vertical coordinate of the parabola, x is the horizontal coordinate of the parabola, f is the focal length of the parabola and w_a is the aperture width, as shown in Fig. 5. The relationship between f and w_a is established as [25]:

$$\frac{w_a}{f} = -\frac{4}{\tan \varphi_r} + \sqrt{\frac{16}{\tan^2(\varphi_r)} + 16} \tag{1}$$

where

$$h_p = \frac{W}{4 * \tan \frac{\varphi_r}{2}} \tag{2}$$

and

$$A_a = w_a * L \tag{3}$$

A_a is the aperture area where the trough length is L [25].

The rim angle φ_r can be expressed as:

$$\varphi_r = \frac{\sin^{-1} w_a}{2r} \tag{4}$$

$$A_{a_{eff}} = (w_a - D_{ro}) \tag{5}$$

$$A_s = \left\{ \frac{w_a}{2} \sqrt{1 + \frac{w_a^2}{16f^2}} + 2f \ln \left(\frac{w_a}{4f} + \sqrt{1 + \frac{w_a^2}{16f^2}} \right) \right\} * L \tag{6}$$

$A_{a_{eff}}$ is known as the effective aperture area, where D_{ro} is the outer diameter of the absorber tubes, and A_s is the surface area [25].

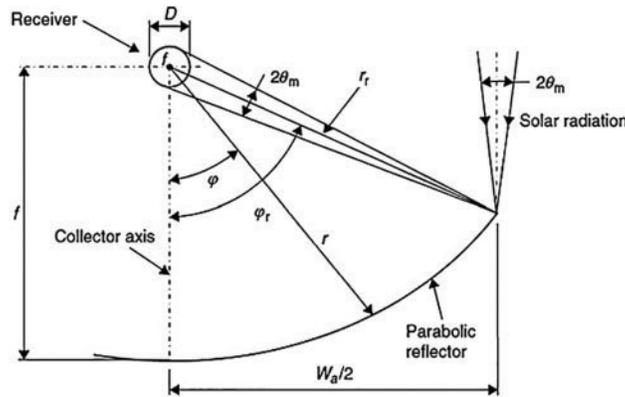


Figure 5: Cross-section of a PTC [26]

The reflector radius at any point is:

$$r = \frac{2f}{1 + \cos \varphi} \quad (7)$$

A key indicator of a solar collector's capacity to concentrate solar energy is the geometric concentration ratio. It has a value of 1 for non-focusing collectors, a value up to 100 for a line-focusing collectors, and a value up to 1000 for a point-focusing dish collector. The following formula is used to compute the concentration ratio [25]:

$$C = \frac{\text{Effective aperture area}}{\text{Absorber tube surface area}} = \frac{(w_a - D_{ro}) * L}{\pi D_{ro} L} \quad (8)$$

The combined losses resulting from geometric imperfections in an optical system and optical qualities of materials, such as absorptivity, the emissivity of the absorber tube, reflectivity of the mirror or reflector, and transmissivity of the glass cover, is what is referred to as "Optical Efficiency". It is a measure of how flawless the system is, and it is formally stated as follows:

$$\eta_o = \rho_r \gamma \tau \alpha k(\theta_m) \quad (9)$$

ρ_r is the mirror's reflectance, τ is the glass cover's transmittance, α is the receiver's absorptance, γ is the intercept factor, θ_m is the angle of incidence, k is an indicator of the inclination angle [25]:

$$k(\theta) = ((1 - A_f * \tan(\theta_m)) * \cos(\theta_m)) \quad (10)$$

where A_f is the geometric factor given by:

$$A_f = \frac{A_1}{A_a} = \frac{A_e + A_b}{A_a} = \frac{\left(f w_a \tan \theta_m \left[1 + \frac{w_a^2}{48f^2}\right]\right) + \frac{2}{3} w_a h_p \tan \theta_m}{A_a} \quad (11)$$

The PTC thermal analysis concentrates on the heat transfer through the working fluid. The receiver tube receives solar energy from the reflector and absorbs it to produce electricity. PTCs, however, are not able to utilize The full solar energy. The quantity of thermal energy that can be stored and the PTC effectiveness can be obtained using the appropriate mathematical models. Solar energy accessibility can be computed by taking into account fluctuations in G_B , and the solar-beam radiation constant [10,25].

$$G_B = G_o \left(A_o + A_1 * e^{-\frac{o}{\cos\theta_z}} \right) \quad (12)$$

where

$$A_o = 0.2538 - 0.0063 (6 - A'')^2 \quad (13)$$

$$A_1 = 0.7678 + 0.0010 (6.5 - A'')^2 \quad (14)$$

$$o = 0.249 + 0.081 (2.5 - A'')^2 \quad (15)$$

$$G_o = S \left(1 + 0.33 \left(360 * \frac{n}{365.25} \right) \right) \quad (16)$$

and

$$\cos\theta_z = \sin\phi * \sin\delta + \cos\phi * \cos\delta * \cos\omega \quad (17)$$

where θ_z is the zenith angle, A'' is the altitude of observers in km, S is a solar constant having a general numerical value of $\frac{1367W}{m^2}$, n is a day number in the year (ranges from 1–365), ϕ is the latitude of the location, and δ is declination angle:

$$\delta (deg) = 23.45 \sin \frac{360 (284 + n)}{365} \quad (18)$$

ω is the hour angle (Angular measurement of time and equals to 15° per hour):

$$\omega = 15 (ST - 12) \quad (19)$$

where ST is the solar time in hour, and A_a is the aperture area [18,25].

The total solar energy is given by:

$$Q_s = A_a * G_B \quad (20)$$

The useful energy captured by the fluid can be calculated as:

$$Q_u = \dot{m}c_p (T_{out} - T_i) \quad (21)$$

\dot{m} is the mass flow rate, c_p is the specific-heat coefficient at constant pressure, T_{out} is the outlet temperature [18].

A crucial equation that connects the total solar energy, useable energy, and lost energy is the energy balance equation, given by:

$$Q_u = Q_s \eta_o - Q_{loss} \quad (22)$$

where η_o is he optical efficiency, and Q_{loss} is the loss energy [18].

Convection-radiation related heat loss can be stated as:

$$Q_{loss} = A_{co} h_{out} (T_g - T_a) + A_{co} \sigma \varepsilon_g (T_g^4 - T_a^4) \quad (23)$$

where h_{out} is the outlet convection coefficient, A_{co} is the cover outer area, σ is the Stefan–Boltzmann constant, ε_g is the glass cover emissivity, T_g is the glass cover temperature, and T_a is the ambient temperature.

The usable energy is correlated with the receiver temperature as:

$$Q_u = hA_{ri} (T_r - T_{fm}) \quad (24)$$

where T_r is the receiver temperature, T_{fm} is the mean fluid temperature, and h is the heat-transfer coefficient [18].

PTC utilises two performance metrics. A measure of thermal efficiency, η_{th} , which is the ratio of the usable energy to the solar radiation, which may be computed as follows:

$$\eta_{th} = \frac{Q_u}{Q_s} = \frac{K_4 - K_5 * (T_{in}^4 - T_{am}^4)}{Q_s} \quad (25)$$

The PTC's energetic performance is the other indication, and it may be represented as follows:

$$\eta_{ex} = \frac{E_u}{E_s} \quad (26)$$

The equations above cannot forecast the characteristics of the glass cover without knowing the temperature of the glass cover. Throughout the procedure, T_g is obtained by iterations. Usually, two cycles are sufficient.

In [10] the outer temperature is given by:

$$T_{out} = T_{in} + \left(\frac{K_4}{m_{dot} * C_p} \right) * Q_s - \left(\frac{K_5}{m_{dot} * C_p} \right) * ((T_{in}^4) - (T_{am}^4)) \quad (27)$$

where

$$K_1 = (A_{co} * \varepsilon_c * \sigma * 4 * T_{am}^3) + A_{co} * h_{out} \quad (28)$$

$$K_2 = A_{ro} * \varepsilon_r^* * \sigma * \left(1 + \left(\frac{4 * A_{ro} * \varepsilon_r^* * \sigma * T_{am}^3}{K_1} \right) \right)^{-1} \quad (29)$$

where

$$\varepsilon_r^* = \left(\left(\frac{1}{\varepsilon_r} \right) + \left(\frac{1 - \varepsilon_c}{\varepsilon_r} \right) * \left(\frac{A_{ro}}{A_{ci}} \right) \right)^{-1} \quad (30)$$

$$K_3 = \left(\left(\frac{1}{A_{ri} * h_{out}} \right) + \left(\frac{1}{2 * m_{dot} * C_p} \right) \right)^{-1} \quad (31)$$

$$K_4 = \eta_{opt} * \left(1 + \left(\frac{4 * K_2 * T_{in}^3}{K_3} \right) \right)^{-1} \quad (32)$$

$$K_5 = K_2 * \left(1 + \left(\frac{4 * K_2 * T_{in}^3}{K_3} \right) \right)^{-1} \quad (33)$$

3.3.2 Model II

In Model II, the geometric shape is described similarly to Model I and the optical efficiency is obtained using Eq. (11). k defines the inclination angle indicator by which it has a value of 1 for zero inclination angle [26]. The equations used for the parabola height estimation, aperture area, and the concentration ratio are defined as follows [26]:

$$h_p = \frac{W^2}{48 * f} \quad (34)$$

And

$$A_a = 4f \tan \frac{\varphi_r}{2} \quad (35)$$

$$C = \frac{A_a}{\pi * D_{co}} \quad (36)$$

For the thermal analysis, it is important to obtain suitable equations for the collector efficiency factor F' , the loss coefficient U_L , and the collector heat removal factor F_R . Standard heat transfer formulae for glazed tubes are utilized to get the loss coefficient. The effect of convection, conduction, and radiation losses are all considered in the analysis. The loss coefficient is based on the receiver area A_r and the area of the glass cover A_g , assuming there are no temperature gradients along the receiver and minimal convection losses because of the evacuated space between the receiver and the glass cover [27].

$$U_L = \left[\frac{A_r}{(h_{c,c-a} + h_{r,c-a}) A_g} + \frac{1}{h_{r,r-c}} \right]^{-1} \quad (37)$$

where $h_{c,c-a}$ represents the convection coefficient of the losses in the glass cover which can be calculated as $h_{c,c-a} = \frac{Nu.k}{D_{co}}$, and Nu is the Nusselt number that can be calculated in terms of the Reynolds number,

$$Re = \frac{\rho V D_{co}}{\mu}, \text{ as follows [27]:}$$

- For Re between 0.1 and 1000

$$Nu = 0.4 + 0.54 (Re)^{0.52} \quad (38)$$

- For Re between 1000 and 50000

$$Nu = 0.3 (Re)^{0.6} \quad (39)$$

- For $Re \leq 2300$,

$$Nu = 0.023 (Re)^{0.8} (Pr)^{0.4} \quad (40)$$

where $Pr = \frac{c_p \mu_f}{k_f}$ is the Prandtl number.

$h_{r,c-a}$ is the convection coefficient of the total radiation heat transfer between the receiver and the glass cover and can be calculated as:

$$h_{r,c-a} = \varepsilon_g \sigma (T_g^2 + T_a^2) (T_g + T_a) \quad (41)$$

where σ is Stefan-Boltzmann constant $5.67 * 10^{-8} W.m^{-2}.K^{-4}$ [27].

$h_{r,r-c}$ is the radiation heat transfer between the receiver and the glass cover and can be calculated as:

$$h_{r,r-c} = \frac{\sigma (T_r^2 + T_g^2) (T_r + T_g)}{\frac{1}{\varepsilon_r} + \frac{A_r}{A_g} \left(\frac{1}{\varepsilon_g - 1} \right)} \quad (42)$$

The temperature of the glass cover is necessary in the equations above to predict the parameters of the glass cover, which is usually obtained by iteration. Compared to the receiver temperature, T_g is nearly same as the ambient temperature. Therefore, it may be determined from the energy balance

equation by ignoring the radiation absorbed by the cover [27].

$$T_g = \frac{A_r h_{r,r-c} + A_g (h_{r,c-a} + h_{c,c-a}) T_a}{A_r h_{r,r-c} + (h_{r,c-a} + h_{c,c-a})} \quad (43)$$

Then, we can obtain the collector efficiency factor, which is determined by dividing the overall heat transfer coefficient by the overall heat loss coefficient [27].

$$F' = \frac{U_L^{-1}}{\frac{1}{U_L} + \frac{D_{ro}}{h_{c,r-f} D_{ri}} + \left(\frac{D_{ro}}{2k} \ln \frac{D_{ro}}{D_{ri}}\right)} \quad (44)$$

Then, it can be used to obtain the thermal losses. The fluid inlet temperature is often a good way to represent the collector's overall usable energy gain, which can be obtained by determining the collector heat removal factor (FR).

$$FR = \frac{\dot{m} c_p}{A_r U_L} \left[1 - \exp \left(-\frac{U_L F' A_r}{\dot{m} c_p} \right) \right] \quad (45)$$

The useable energy produced by the concentrator is defined as:

$$Q_u = F_R [G_B \eta_o A_a - A_r U_L (T_i - T_a)] \quad (46)$$

where T_i is the inlet air temperature whereas T_a is the ambient air temperature. Then, the collector efficiency can be obtained by dividing useable energy by the total amount of solar radiation that was absorbed as follows [27]:

$$\eta_c = F_R \left[\eta_o - U_L \left(\frac{T_i - T_a}{G_B C} \right) \right] \quad (47)$$

3.3.3 Model III

Model III is similar to Model I with different error estimation criteria for estimating the output temperature [18].

$$T_{out}(i) = \frac{Q_u(i)}{\dot{m} * C_p(i)} + T_{in}(i) \quad (48)$$

The compensated cover temperature is assumed to be [18]:

$$T_{c_{new}} = 0.98 * T_c(\text{previous iteration}) + 0.02 * T_{c_{new}}(\text{current iteration}) \quad (49)$$

and the error in temperature can be calculated as:

$$Error = |T_c - T_{c_{new}}| \quad (50)$$

The mean fluid temperature is [10]:

$$T_f = \frac{T_{out}(i) + T_{in}(i)}{2} + \frac{Q_u}{h(i) * A_{ri}} \quad (51)$$

Since the three methods are almost near each other with small differences, they are implemented into MATLAB codes, and the solution procedure is depicted in Fig. 6.

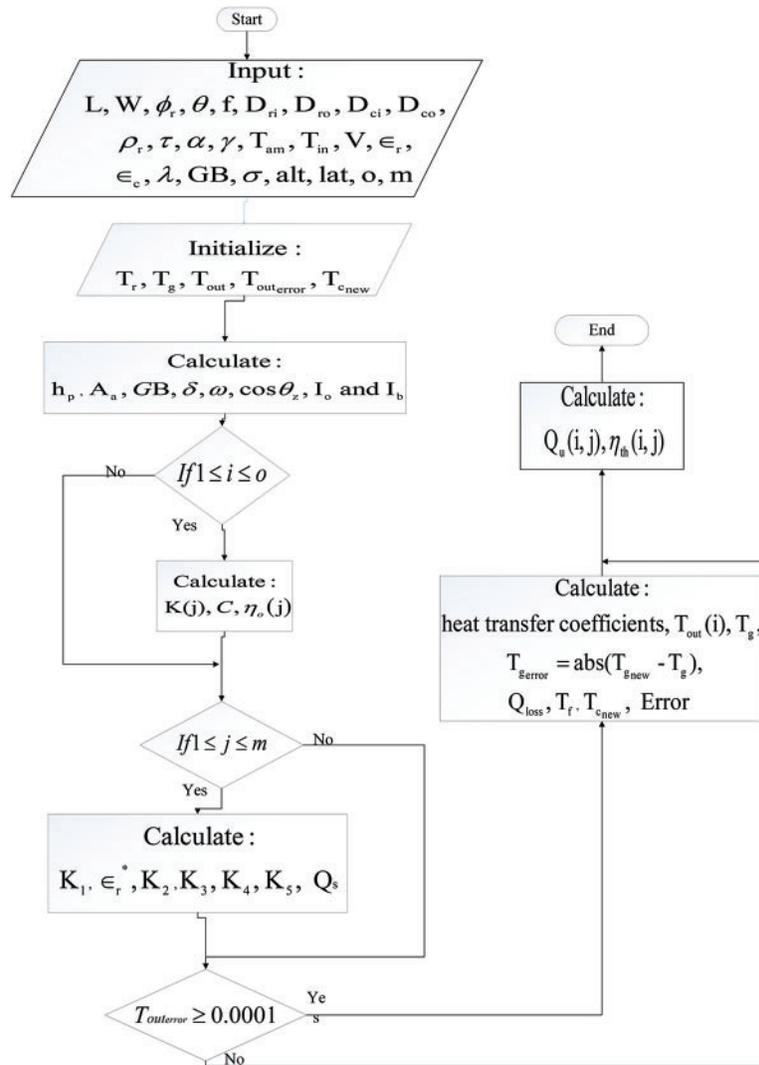


Figure 6: Flowchart for the solution procedure

3.3.4 The Proposed Method

We developed an enhanced method that maximizes the positives and minimizes the negatives among the previous methods. It begins with identifying the geometric shape of the parabolic trough, using the Eqs. (2), (3), (8) and (10) and obtaining the parabola height, the aperture area, the surface area, and the concentration ratio. Then, we calculate the solar irradiance coefficients using Eqs. (12) and (13). Finally we obtain the optical efficiency using Eq. (11).

Regarding the thermal analysis, it begins with identifying the fluid properties. After that, the wind properties, flow characteristics, and heat transfer coefficients are estimated using the Eqs. (40)–(45). Then, the solar energy, the useful energy, the loss energy, the glass temperature, output temperature, the fluid temperature, and the thermal efficiency all can be obtained using the Eqs. (28)–(34), (39), (45)–(47). However, the proposed model is a combination of some mathematical models that are available in

the literature. It showed a better and more accurate performance in the results. The model flow chart is available in Fig. 7.

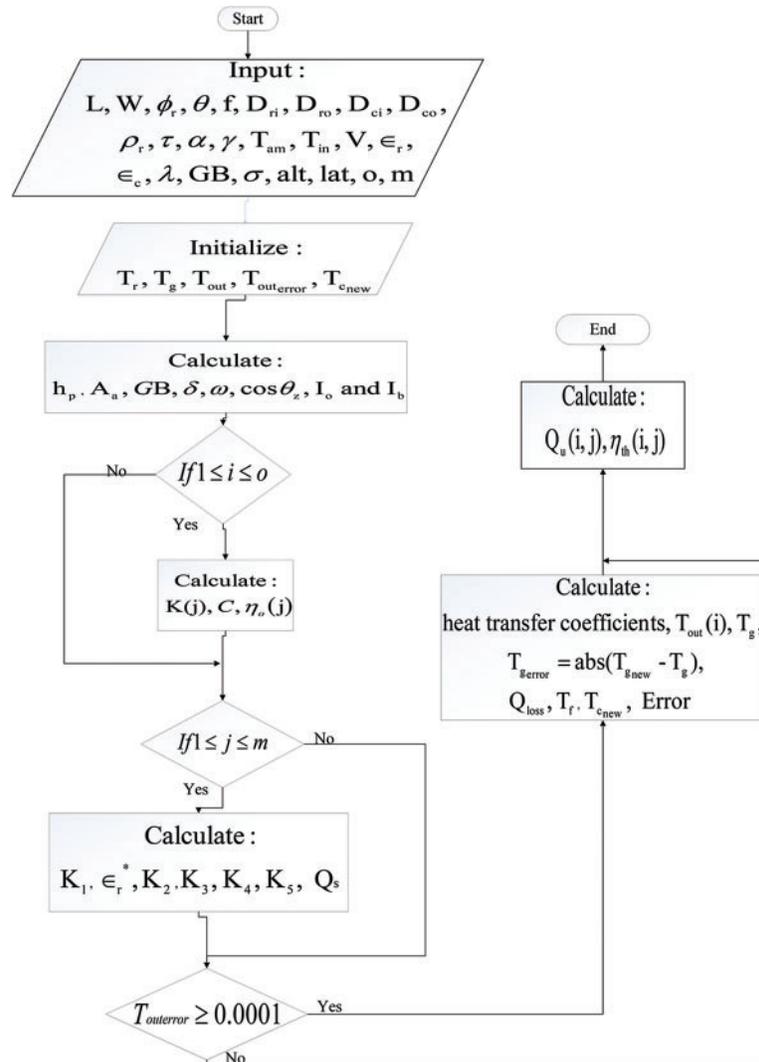


Figure 7: Flow chart for the proposed model procedure

4 Key Behaviours and Trends

For the receiver to be structurally stable, the study of the absorber tube wall overheating caused by partial or total dry-out is essential. The glass cover might break due to the significant stress that deflects the absorber tube in the transverse direction. Thermal studies have revealed that the absorbers' temperature distribution is Y-axisymmetric. The little inlet and exit surfaces experience the highest thermal stress. The displacement in the Z-direction steadily rises from the inlet to the outlet side. The large temperature gradient caused by the irregular distribution of solar radiation is to blame for this. Adopting an eccentric receiver tube and a 90° orientation angle may decrease the thermal stress by about 41.4%. The internal surface centre of the receiver moves higher, but the exterior surface centre remains the same [28].

The addition of porous medium at the absorber tube's inner surface speeds up heat transfer because of the following reasons: (a) disruption of the boundary layer lowers thermal resistance; (b) an increase in turbulence intensity speeds up fluid mixing; and (c) an increase in effective thermal conductivity because of the porous medium high thermal conductivity and high fluid area density [23].

Also, increasing the wet surface area of the absorber tube's inner surface, including micro-grooves, speeds up the rate at which heat is transferred from the absorber to the working fluid. Capillary-driven flow minimises the size of the dry region in stratified and stratified-wavy flow by pushing liquid water into micro-grooves. It aids in accelerating heat transmission and lowering the thermal gradient along the circumference of the absorber wall. In addition, convective boiling is accelerated by microcircumferential grooves on the inner wall of the PTC absorber tube, increasing the heat transfer rate [29]. As the wall thickness is increased, the pressure-induced stress decreases whereas the thermal stress increases. Because steam has a poor heat transfer coefficient, the overheated part becomes critical [30].

Thermal efficiency, pressure drop, and heat transfer decrease with the increase in HTF inlet temperatures and increase with the addition of nanoparticles to synthetic oil to increase the Reynold number. Complex impacts of the Darcy number might be seen. As the Darcy number rises, thermal efficiency and the heat transfer coefficient also decrease. However, the pressure drop is inversely proportional to the Darcy number decreases. Installing a porous structure within the absorber tube improves thermal efficiency at lower Reynolds numbers ($5 \cdot 10^5 - 15 \cdot 10^5$). However, porous structures with lower Darcy numbers ($Da = 0.07$) have no significant effect on improving the thermal efficiency of PTCs at high Reynolds numbers [31].

The drag and friction coefficients decrease with the increase in Reynold's number, but the heat transfer coefficient increases. Speed drops off away from the receiver pipe's output line along the centre line axis. Additionally, the dispersion of velocity drops in a laminar flow is more significant than in a turbulent flow. Pressure drop is more considerable for laminar flow than the turbulent flow and decreases with increasing distance along the centre line towards the outlet line of the receiver pipe. In both laminar and turbulent flows, the temperature distribution along the centreline receiver pipe is constant. With increasing heat flow, the temperature of the parabolic collector's thermal output at the absorber tube wall rises.

5 Results and Discussions

In the following, we investigate the accuracy of the above-described three models in addition to the one developed by the author. The comparison between these models and the experimental data provided by Bellos et al. [10] is presented in Table 3. The experimental data provides the values for various parameters, including T_{out} , η_o and η_{th} , under pre-estimated conditions of GB , T_{am} , T_{in} and V .

Model I revealed a discrepancy in the forecasted optical efficiency, measuring at 0.08%. Conversely, the error in thermal efficiency has a positive correlation with the input temperature. This suggests that the methodology employed to estimate the output temperature may possess inherent limitations.

The results of Model II show a good agreement with the experimental data. It gives the lowest error for the thermal efficiency of 3% for $T_{in} = 470.65$ K.

Model III also shows a good agreement with the experimental data, with a maximum error in the output temperature of 4% for $T_{in} = 470.65$ K. However, this depends on the good choice of a compensation factor in the iterative technique, which is not usually easy.

Finally, the proposed model shows the best agreement with the experimental data, with a maximum error in the output temperature of 4.7% for $T_{in} = 375.35$ K, as shown in Fig. 8. Table 3 below compares the different models used in thermal analysis. The results are also depicted in Fig. 9 for a velocity of 0.0008 m³/s.

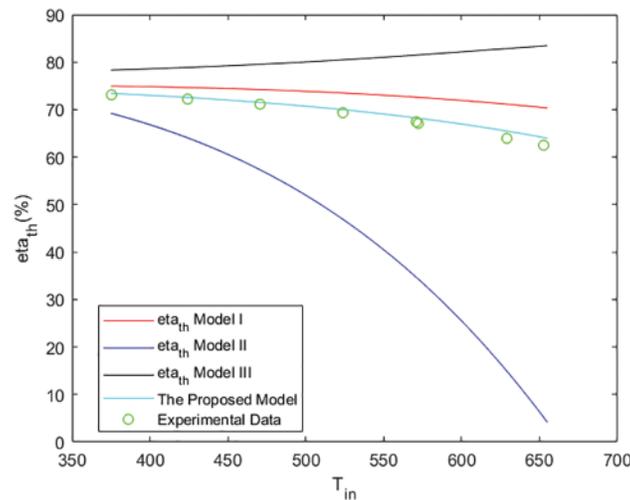


Figure 8: Thermal efficiency of the model vs. the experimental data at $V = 0.0008$ m³/s

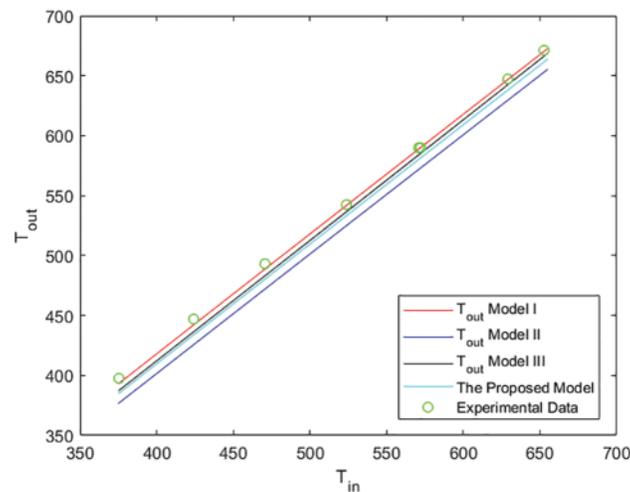


Figure 9: output temperature of the model's vs. the experimental data at $V = 0.0008$ m³/s

Fig. 8 shows variation of the outlet temperature predicted by the various models with the inlet temperature for $V = 0.0008$ m³/s.

6 Conclusions and Future Work

In the present work, we investigate different PTC configurations and methods of solution found in literature and compare their accuracies with a newly developed method. We start by discussing the PTCs' main components and their evolution with time. Then, we investigate the different mathematical

models available for solving PTC's optical, thermal, and structural behaviors in addition to the key solution techniques. Some key behaviors, and trends regarding PTC analysis and design are discussed.

Regarding the mechanical design of the reflector structure, the space tube design is preferred. For optimal reflectance, polymer-based reflective sheets are comparable to glass mirrors, but their resilience, corrosion resistance, and reflectivity may require more testing under humidity and cyclical conditions. Solar tracking systems commonly utilize the shadow effect idea, but it has been demonstrated that artificial intelligence-powered image processing may achieve higher accuracy. In addition, hydraulic rotary actuators are preferable to traditional step reduction gearboxes for superior tracking precision in significant solar fields. Ultimately, optimising the collector structure, tracking system, and reflector may lead to the PTC design with optimal performance, and it may reduce the system's capital cost by up to \$75–\$100/m².

When creating an adequate parabolic trough solar collector, the flux distribution analysis is one of the most critical factors. The primary method currently used for the optical analysis is MCRT, which has replaced older methods like limb darkening studies. Some researchers have investigated methods to reduce the computational time of MCRT using algorithms or two-dimensional methods. For thermal analysis, TFM is the best method to use for PTCs in direct steam generation, with different fluid phases considered. For structural analysis of PTCs for home applications, FEM is the most cost-effective and suitable method. Regarding fluid dynamics analysis, most studies use software such as ANSYS FLUENT, Ansys CFX, Thermo-fluids, Solidworks, and COMSOL Multiphysics. General fluid dynamics software can also be used for PTC simulations, such as Sol Trace, MCRT-code/Fluent, STAR-CCM+, TracePro, or MSC Nastran.

In the present work, the optical efficiency of parabolic trough solar collectors is accurately predicted by validating the proposed models using experimental data from Bellos. Three models are examined, each resulting in different thermal efficiency. However, the models encountered contradicting challenges when confronted with the experimental data and faced limitations in estimating the output temperature. After that, a new model that combines the optical model developed in [26] with the solar energy calculations based on location and date in [25] and the output temperature has resulted in the highest thermal efficiency and the best matching with the experimental results.

For future work, there is a need to improve the mathematical model for the analysis and design of multistage PTCs. This model can design, analyze, and perform parametric studies on multistage PTCs, leading to better performance and cost savings. There are also other forms of solar concentrators that need better mathematical modelling and formulation, such as Flat Solar Concentrators.

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Availability of Data and Materials: Because the work contains MATLAB routines that the author has created, the datasets created and/or analyzed during the current work are not publicly available, but they are available from the corresponding author upon justifiable request.

Conflicts of Interest: The authors declare that they have no conflicts of interest to report regarding the present study.

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