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# Research on ECMS Based on Segmented Path Braking Energy Recovery in a Fuel Cell Vehicle

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## ABSTRACT

Proton exchange membrane fuel cells are widely regarded as having the potential to replace internal combustion engines in vehicles. Since fuel cells cannot recover energy and have a slow dynamic response, they need to be used with different power sources. Developing efficient energy management strategies to achieve excellent fuel economy is the goal of research. This paper proposes an adaptive equivalent fuel minimum consumption strategy (AECMS) to solve the problem of the poor economy of the whole vehicle caused by the wrong selection of equivalent factors (EF) in traditional ECMS. In this method, the kinematics interval is used to update the equivalent factor by considering the penalty term of energy recovery on SOC changes. Finally, the optimized equivalent factor is substituted into the optimization objective function to achieve efficient energy regulation. Simulation results under the New European Driving Cycle show that compared with the traditional ECMS based on fixed SOC benchmarks, the proposed method improves fuel economy by 1.7% while ensuring vehicle power and increases SOC by 30%.

# **KEYWORDS**

Fuel cell; PEMFC electric vehicle; equivalent consumption minimization strategy

## Nomenclature

_ ~ ~ ~ ~ ~ ~	
FCHEV	Fuel cell hybrid electric vehicle
PEMFC	Proton exchange membrane fuel cells
EMS	Energy management system
ECMS	Equivalent consumption minimum strategy
PMP	Pontrykinson minimum principle
EF	Equivalent factor
DP	Dynamic programming
SOC	Status of charge
DC	Direct current
$P_{dem}$	Demand of power
$P_{dcdc}$	Output power of DC/DC
$P_{bat}$	Output power of battery
$\eta_{\scriptscriptstyle dcdc}$	Efficiency of DC/DC
$P_{fc}$	Output power of fuel cell



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$I_{bat}$	Output current of battery
$V_{ocv}$	Open circuit voltage of battery
$R_{int}$	Internal resistance of battery
$V_{bat}$	Output voltage of battery
$Q_{bat}$	Capacity of battery
$V_{stack}$	Output voltage of PEMFC
$N_{cell}$	Number of single cells
$E_{cell}$	Reversible voltage
$V_{act}$	Activation loss
$V_{ohm}$	Ohmic loss
$V_{con}$	Concentration loss
$\dot{m}_{\scriptscriptstyle fc}$	Hydrogen consumption rate
$H_L$	Lower heating value of hydrogen
$\eta_{\it fc}$	Efficiency of PEMFC
$P_m$	Motor power
$T_m$	Motor torque
$\omega_m$	Motor speed
$\eta_m$	Efficiency of motor
$\dot{m}_{\scriptscriptstyle eq}$	Equivalent hydrogen consumption rate
$\dot{m}_{\scriptscriptstyle bat}$	Equivalent hydrogen consumption rate of battery
S <sub>dis</sub>	Equivalent factor of discharge
$S_{chg}$	Equivalent factor of charge
$\eta_{\scriptscriptstyle dis}$	Efficiency of discharge
$\eta_{{\scriptscriptstyle chg}}$	Efficiency of charge
$P_{mr}$	Regenerative power of motor
$Q_r$	Regenerative energy

# 1 Introduction

Traditional gasoline and diesel engines have led to many problems, such as global warming, environmental pollution, and waste of fossil fuels [1]. As a clean fuel that is widely recognized worldwide, hydrogen energy can effectively reduce greenhouse gases and global warming caused by the burning of fossil fuels [2]. Fuel cells are power generation devices that directly convert the chemical energy in fuel into electrical energy through electrochemical reactions. They were first used in special fields such as aviation, aerospace, diving, and military. Conventional internal combustion engines are limited by the Carnot cycle and have an energy utilization rate of only about 35%. The energy conversion efficiency of fuel cells can reach more than 50%. If waste heat recovery technology is adopted, the total energy utilization rate of fuel cells can reach 80% [3].

Despite the advantages of PEM fuel cells, their low dynamic response cannot meet the rapid power changes of vehicles in real time. Frequent power changes can accelerate the aging of fuel cells and affect their service life. Therefore, ancillary devices such as batteries are used to complement this feature to the vehicle's transient response [4]. In order to coordinate the power distribution of vehicles with multiple power sources, a rational EMS is required [5]. Current EMSs are classified into two types: rule-based energy management strategies and optimization-based energy management strategies [6]. The rule-based energy management strategies is based on the experience of engineers or experts to design some simple rules to guide the energy distribution of the hybrid system [7,8]. The execution of deterministic rule-based strategies is relatively simple and requires low computing power for on-board

processors. With these advantages, this strategy has become the most common energy management strategy for fuel cell hybrid electric vehicles. Power tracking and its improved strategies have been successfully applied to models such as Toyota Mirai [8] and Honda Clarity. Common rule-based strategies include deterministic rules and fuzzy rules [9,10]. Fares et al. designed the PID controller algorithm, which reduces hydrogen fuel consumption by 30% and system cost consumption by more than 10% under the FUDS driving cycle compared to the state control algorithm. Fuzzy logic rules, as a type of deterministic rules, use an imprecise system model where the states are represented by different affiliation functions [11]. Zhang et al. [12] proposed a fuzzy controller and low-pass filter to extend FC lifetime and reduce hydrogen consumption. Simulation results from highway fuel economy certification tests, urban dynamometer driving schedules and the new European driving cycle show that the proposed approach smoothes the fuel cell output and performs in real-time, resulting in a 19% reduction in current variation but an increase in hydrogen consumption of about 10%.

Optimization-based energy management strategies have received a lot of attention in recent years. This strategy usually establishes a cost function with fuel consumption or component durability as the optimization objective. The steps to solve the problem are: construct the optimization problem, establish the optimization objective function, consider the parameter constraints, and finally solve the solution that satisfies the optimization objective function. The DP algorithm is an optimization method that transforms a multi-stage process into a series of single-stage problems, utilizing the relationships between each stage to solve them one by one. The global optimal energy management strategy based on dynamic programming developed by Xu et al. [13] reduces the computation time by optimizing the coefficients of the dynamic programming algorithm and finds the optimal solution for the battery and fuel cell configuration under typical cycles of Chinese urban buses. Sun et al. obtained the optimal energy distribution using the PMP, which reduced hydrogen consumption by an average of 20.3% and 28.9% through simulation and experimentation compared to rule-based energy management strategies. However, these algorithms require the entire driving cycle information to be known in advance as a priori knowledge, making the algorithm impossible to apply in the real process [14].

The ECMS method is a typical example of a local optimization strategy. It incorporates the electricity in the batteries into the fuel consumption to ensure the minimum fuel consumption of the total power source, i.e., to calculate the instantaneous equivalent consumption; in addition, the algorithm is computationally small and has good real-time performance. However, the value of EF is optimized based on the vehicle's operating conditions and performance requirements [15,16]. It directly affects the fuel consumption and performance of vehicles. Current ECMS-based studies have focused on the construction of equivalence factors. Han et al. [17] proposed a method to extract the global optimal EF trajectory from DP. The method is applied to the design of EF adaptive strategy and investigated for hilly road sections. The results show that the optimal EF significantly improves the fuel economy under hilly road sections. Han et al. [18] proposed a real-time update method for the ECMS equivalence factor based on the operating mode of the motor. The results show that the algorithm can improve fuel economy and fuel cell lifetime at different test cycles.

However, most of the previous studies on the penalty function are based on a fixed SOC reference, which leads to unnecessary fuel economy loss due to excessive penalty at some moment points [19–22]. In this paper, to this end, a fuel cell hybrid semi-trailer is used as a prototype, and a variable SOC-referenced ECMS energy management strategy based on road spectrum segmentation is proposed in the paper. By dynamically adjusting the SOC reference value of the penalty function, the same result as that of the fixed SOC-referenced ECMS can be achieved in maintaining the balance of the power supply, and at the same time the optimum value of the battery charging and discharging torque can be retained to the maximum extent, so that fuel consumption can be avoided from increasing by too

much penalization. The fuel consumption increase caused by excessive penalties is avoided. Recording starts from the time when the vehicle speed is zero and is recorded as a segment when the vehicle speed is zero again. By segmenting the operating road conditions, the SOC reference value of the penalty function is dynamically adjusted so that the battery can give full play to the function of assisting fuel cell operation and braking energy recovery. At the same time, the optimal value of battery charging and discharging power is retained to the maximum extent to avoid the increase in fuel consumption caused by excessive penalties.

The main contents of the article are as follows, the second part is the introduction of the system structure and model, and the third part is the proposal of the adaptive ECMS method. The fourth part is the discussion and conclusion, this part presents the simulation results and discussion, and the fifth part is the conclusion.

# 2 Architecture of FCHEV Model

In this section, the fuel cell hybrid vehicle is modeled. In order to satisfy the realism of the simulation, we also conducted experimental verification. The fuel cell hybrid electric truck studied in this paper mainly consists of a fuel cell, a battery, a unidirectional DC/DC converter, a drive motor, and a vehicle controller, as shown in Fig. 1. The fuel cell is connected in parallel with the battery through the unidirectional DC/DC controller to form a composite energy system. The fuel cell consists of auxiliary devices such as an air compressor, condenser, humidifier, pressure-reducing valve, and fuel cell stack cooling system. The battery pack is a power pack consisting of multiple individual cells [23].



Figure 1: The FCHEVs configuration

The primary source of vehicle power is the hydrogen-oxygen electrochemical reaction that occurs in the hydrogen fuel cell, which converts chemical energy into electrical energy. The other part of the vehicle's power supply is the power battery. Compared to other vehicle configurations, this topology eliminates the DC/DC converter between the battery and the DC bus, improving energy conversion efficiency and space utilization [24].

#### 2.1 Longitudinal Dynamics Model

The demand power of the fuel cell vehicle is composed of two parts, which are the fuel cell DC/DC output power and the battery output power, and the specific formula is as follows:

$$P_{dem} = P_{dcdc} + P_{bat} \tag{1}$$

Although the  $P_{dcdc}$  represents the power of the converter, the energy is mainly derived from the fuel cell in which the hydrogen reaction is generated. The energy loss through the DC/DC conversion should not be neglected either, so the DC/DC output power can be calculated by Eq. (2).

$$P_{dcdc} = \eta_{dcdc} P_{fc} \# \tag{2}$$

#### 2.2 Battery Modeling

As the second energy source of fuel cell hybrid electric vehicles, the battery is a very important component in the vehicle system. The battery can convert chemical energy and electrical energy into each other, representing a reversible electrical energy storage system. The  $R_{int}$  model used in this paper takes into account the open-circuit voltage and the internal resistance of charging and discharging, and has a simple structure. The  $R_{int}$  model consists of a voltage source and a variable resistor, as shown in Fig. 2. To represent the dynamic operating behavior of the battery model, the equation is expressed in Eqs. (3)–(7).

$$I_{bat} = \frac{V_{ocv} - \sqrt{V_{ocv}^2 - 4R_{int}P_{bat}}}{2R_{int}}$$
(3)

$$V_{ocv} = V_{bat} + I_{bat} \times R_{int} \tag{4}$$

$$P_{bat} = V_{ocv}I_{bat} - I_{bat}^2 R_{int}$$
<sup>(5)</sup>

$$SOC(t) = SOC(0) \pm \left[ \left( \frac{1}{3600 \times Q_{bat}} \right) \times \int I_{bat} dt \right]$$
(6)

$$S\dot{O}C(t) = -\frac{I_{bat}}{Q_{bat}}$$
<sup>(7)</sup>



Figure 2: Internal resistance equivalent model of battery

#### 2.3 Fuel Cell Model

As the main power source of fuel cell hybrid vehicles, the proton exchange membrane fuel cell converts chemical energy into electrical energy through the hydrogen-oxygen reaction. Due to the extremely complex internal structure of the fuel cell, building a complete FCS model would result

in a long computational time. Therefore, the FCS model used in this study is a simplified model. The output voltage of the fuel cell is as follows [25]:

$$V_{stack} = N_{cell}(E_{cell} - V_{act} - V_{ohm} - V_{con})$$
(8)

In order to minimize the hydrogen consumption of the fuel cell, the fuel cell stack should operate in the high-efficiency region. The theoretical efficiency of a fuel cell is defined as the ratio between the power produced and the hydrogen power. The hydrogen consumption of the fuel cell is calculated from these two parameters by Eq. (9).

$$\dot{m}_{fc} = \frac{1}{H_L} \int \frac{P_{fc}}{\eta_{fc}} dt \tag{9}$$

The polarization curve of the fuel cell used in this article is shown in Fig. 3.



Figure 3: Fuel cell polarization curves

#### 2.4 Motor Model

The motor can operate in generator mode or tractor mode alternatively. When operating as a tractor, it provides drive power to the vehicle. When operating as a generator, it recovers the vehicle's braking energy and provides braking torque. The model can be represented as follows:

$$P_m = \begin{cases} \frac{T_m \omega_m}{\eta_m}, (T_m > 0) \\ T_m \omega_m \eta_m, (T_m < 0) \end{cases}$$
(10)

## 2.5 Model Validation

The vehicle model was validated by a real drive cycle simulation. Fig. 4 illustrates that the vehicle velocity follows closely with the demanded velocity.



Figure 4: Vehicle model validation

## **3 ECMS Model for Variable SOC Reference**

In this section, three ECMS methods are described in detail, namely conventional ECMS, ECMS based on fixed SOC reference and ECMS based on segmented brake energy recovery.

## 3.1 ECMS and ECMS Model for Fixed SOC Reference

Fuel cells require timely charging and discharging of batteries to work together due to poor dynamic response. Fully utilizing the power recovery capability and power output capability of the battery is an effective means of improving fuel economy. Therefore, the reasonable allocation of power between two power sources can be regarded as a general optimal control problem.

The energy consumption in ECMS consists of two parts, namely the amount of hydrogen consumed by fuel cells and the equivalent amount of hydrogen consumed by batteries. The objective function for a traditional ECMS (ECMS1) is shown in Eq. (11).

$$\dot{m}_{eq} = \dot{m}_{fc} + \dot{m}_{bat} \left( t \right) \tag{11}$$

The actual hydrogen consumption of the fuel cell is shown in Eq. (12).

$$\dot{m}_{fc} = f(P_{fc}) \tag{12}$$

The conversion relationship between the fuel cell and hydrogen consumption is shown in Eq. (13).

$$\dot{m}_{bat}\left(t\right) = \lambda s_{dis} \frac{\eta_{dis} P_{bat}\left(t\right)}{H_L} + (1 - \lambda) s_{chg} \frac{P_{bat}\left(t\right)}{\eta_{chg} H_L} \tag{13}$$

$$\lambda = \frac{1 + \operatorname{sgn}\left(P_{b}\left(t\right)\right)}{2} \tag{14}$$

Since the traditional ECMS is unable to maintain the balance of SOC, an ECMS strategy based on SOC feedback (ECMS2) has emerged. The centerpiece of this strategy is the correction of the EF based

on the deviation of the SOC from the initial SOC. The corrected battery equivalent fuel consumption rate is as follows:

$$\dot{M}_{bat} = \lambda f \left(\Delta SOC\right) s_{dis} \frac{\eta_{dis} P_b(t)}{H_L} + (1 - \lambda) f \left(\Delta SOC\right) s_{chg} \frac{P_b(t)}{\eta_{chg} H_L}$$
(15)

Under certain operating conditions, the control strategy with fixed SOC will fail to achieve the optimal control effect due to the irrational selection of the equivalence factor. In the following, the effect of the SOC penalty function on fuel economy is investigated when the battery output power is positive.

Define the larger discharge moment as follows: Let the battery demand power at time t take the value range of  $P_{bat} \in [P_{min}, P_{max}]$ , Where  $P_{max} > 0$ , if the calculation result obtained using the ECMS1 algorithm makes the battery output power  $P_{max}$ , then this moment is the larger discharge moment, and the optimal cost function at this time is as follows:

$$\dot{m}_{eq}^{*}(t) = \dot{m}_{fc}(t) + s_{dis} \frac{\eta_{dis} P_{\max}}{H_{L}}$$
(16)

The *SOC* of the battery is as follows:

$$SOC^* = SOC\left(P_{\max}, t\right) \tag{17}$$

SOC is calculated from the battery discharge power  $P_{\text{max}}$  according to the battery model equation.

In ECMS2, due to the large tendency of discharge, the penalty function  $f(\Delta SOC)$  becomes larger to prevent further reduction of SOC, so that the battery output power tends to be less than  $P_{max}$ . The newly calculated power is represented by P'. At this time, the optimal cost function is as follows:

$$\dot{m}_{eq}^{*'}(t) = \dot{m}_{fc}(t) + s_{dis} \frac{\eta_{dis} P'}{H_L}$$
(18)

The SOC of the battery is as follows.

$$SOC' = SOC(P', t) \tag{19}$$

At this point,  $\dot{m}_{eq}^{*'}(t) > \dot{m}_{eq}(t)$ ,  $SOC^{*'} > SOC^*$ . Then the fuel cell produces more energy as follows:  $\Delta E_{con} = \left(\dot{m}_{eq}^{*'}(t) - \dot{m}_{eq}(t)\right) H_L$ (20)

The energy released by the battery less is Eq. (21).

$$\Delta E_{save} = \int \left( P_{\max} - P' \right) dt \tag{21}$$

If  $\Delta E_{con} > \Delta E_{save}$ , then the instantaneous fuel consumption is not optimal at this point.

Through the above analysis, we know that: at the moment when the battery tends to a larger discharge, the penalty coefficient of the fixed SOC as the reference control strategy is too large, which will lead to the system not being able to obtain the optimal value, and it is necessary to adjust the penalty coefficient in time.

For this reason, the kinematic interval concept in the driving condition construction theory is introduced in the paper. The kinematic interval is defined as the interval from one stop to the next, and Fig. 5 shows the kinematic interval.



Figure 5: Schematic diagram of kinematics fragment

With known operating conditions, the driving conditions are divided into a number of motion intervals and the braking recovery energy within each interval is calculated. The initial battery capacity is subtracted from the braking recovery energy, and the *SOC* reference value for each interval is calculated by the difference, which is used as a reference for the penalty factor when the battery tends to have a large discharge capacity. The specific calculation formula is as follows:

$$P_{mr}(t) = P_{break}(t) \tag{22}$$

$$Q_{r}(i) = \sum_{j=1}^{N} \int_{t_{start(j)}}^{t_{end(j)}} P_{mr}(t)\eta_{m}dt$$
(23)

$$SOC_{ref}(i) = \frac{Q_0 - Q_r(i)}{Q} \times 100\%$$
 (24)

#### 3.2 Variable SOC Reference

Based on the above analysis, the algorithm steps of the ECMS control strategy (ECMS3) based on variable SOC reference are as follows:

Step 1: The driving condition is divided into *m* kinematics intervals, and the braking recovery energy of the *i*-th interval is calculated by the above three Eqs. (22)–(24), and the corresponding  $SOC_{ref}$  (*i*) is calculated.

Step 2: Run the driving condition, in the *i*-th kinematic interval, first calculate the optimal value without *SOC* feedback by Eq. (13), set the optimal control value at this time as  $P_{bat1}$ , if  $P_{bat1} > 0$  and  $P_{bat1} \rightarrow P_{max}$ , note that the optimal equivalent fuel consumption in this state is  $\dot{M}_{eq}^{*1}$ , the battery *SOC* is *SOC*<sub>1</sub>. Meanwhile, calculate the optimal control value at this time by Eq. (14). Due to the existence of the penalty function,  $P_{bat2} < P_{bat1}$ , note that the optimal equivalent fuel consumption at this time is  $\dot{M}_{eq}^{*2}$ , the battery *SOC* is *SOC*<sub>2</sub>, calculate the Eqs. (20) and (21) results and compare.

Step 3: If  $\Delta E_{con} > \Delta E_{save}$ , the SOC reference value of the penalty function becomes  $SOC_{ref}(i)$ . If  $\Delta E_{con} < \Delta E_{save}$ , the SOC reference value of the penalty function remains unchanged.

Step 4: Repeat Steps 2 and 3 until the end of the driving condition.

The calculation process of the ECMS model based on variable SOC reference is shown in Fig. 6. Through the above process, the dynamic equations of the ECMS model based on variable SOC reference for energy recovery can be obtained as follows:

$$J_{opt}(t) = min[\dot{m}_e(t) + \dot{m}_{b\_equ}(t)]$$
<sup>(25)</sup>

$$\dot{m}_{b\_equ}(t) = \lambda f(\Delta SOC_{var}, \Delta SOC) s_{dis} \frac{\eta_{dis} P_b(t)}{H_L} + (1 - \lambda) f(\Delta SOC) s_{chg} \frac{P_b(t)}{\eta_{chg} H_L}$$
(26)



Figure 6: Simulation process of ECMS with variable SOC reference

# **4** Simulation Results

To verify the effectiveness of the proposed method, the hybrid system parameters shown in Table 1 were selected for modeling and simulation.

Symbol	Item	Value
т	Mass/kg	12150
A	Windward area/m <sup>2</sup>	8.32
$r_w$	Radius/mm	542.5
$C_D$	Air drag coefficient	0.6
f	Rolling resistance coefficient	0.015
$P_{fc}$	Rated power of fuel cell/kW	160
С	Battery capacity/Ah	180
$SOC_0$	Initial SOC	0.72
$V_{bat}$	Battery voltage/V	600

 Table 1: FCHEV parameters

The model shown in Fig. 7 was built in Matlab/Simulink and simulated with the new European cycle condition (NEDC) (shown in Fig. 8) as the test condition.

The penalty function in ECMS2 is as follows:

$$f\left(SOC_{ref}\right) = f_0 + K\left(SOC_{ref} - SOC\left(t\right)\right)$$
<sup>(27)</sup>

where  $f_0 = 1$ ;  $SOC_{ref}$  takes a dynamic value according to the selection result in the ECMS3 model; K = 2.08, which is taken as the optimal value by the results of multiple simulations.



Figure 7: Simulation structure of hybrid power system



Figure 8: Standard NEDC driving cycle

According to the kinematics interval definition, NEDC can be divided into 13 kinematics intervals, of which 1-12 have only one deceleration section and interval 13 has two deceleration sections. The braking recovery energy and the corresponding SOC reference value for each interval are calculated according to Eqs. (21)–(23), as shown in Table 2.

Interval	$Q_r(i)/\mathrm{kJ}$	$SOC_{ref}(i)$
1	161.1889	0.720
2	598.7924	0.719
3	1128.314	0.718
4	161.1902	0.720
5	598.7919	0.719
6	1128.312	0.718
7	161.2775	0.720
8	598.7917	0.719
		(Continued)

Table 2: Kinematics ranges and related parameter values of standard NEDC cycle

Table 2 (continued)					
Interval	$Q_r(i)/\mathrm{kJ}$	$SOC_{ref}(i)$			
9	1128.313	0.718			
10	161.2778	0.720			
11	598.7916	0.719			
12	1128.317	0.718			
13	7144.5	0.704			

In order to facilitate comparative analysis, the variation of battery SOC obtained from ECMS1, ECMS2 and ECMS3 is given (as shown in Fig. 9), as well as the battery power output status and fuel cell output status of the 3 different strategies during the whole cycle, and the optimal equivalent energy consumption for the whole driving cycle is shown in the following Table 3.



Figure 9: SOC curves of different ECMS models

Strategy	Equivalent consumption/10 <sup>3</sup> kJ	Error/%
ECMS1 ECMS2	144.74 149.62	0 3.4

Table 3: Final equivalent energy consumption of three different ECMS models

Since this paper focuses on the effect of the SOC-based penalty function on the arithmetic results, it is necessary to use the results obtained by ECMS1 as a reference to illustrate the problem. Since the SOC range in the control strategy is defined as 0.4–0.9, it can be seen from Fig. 7 that the SOC of the ECMS1 strategy, even with the largest discharge, remains within this range. In this case, the final SOC of ECMS1 is 0.46 with a deviation from the initial SOC value of 0.72 of 36.1%, which is the highest

among the three strategies. The final SOC deviation of ECMS2 is 2.1%, which is the lowest among the three strategies. The final SOC of ECMS3 is 0.69, with a deviation of 4.2%, which is very close to the ECMS2 strategy and can meet the power preservation ECMS strategy's basic requirements. Combined with the equivalent energy consumption shown in Table 3, the ECMS3 strategy consumes 2380 kJ less than ECMS1, with a reduction rate of 1.7%. The ECMS2 consumes 4880 kJ less than ECMS1, with an increase rate of 3.4%. Therefore, the equivalent energy consumption of ECMS3 is 7260 kJ less than that of ECMS2.

Several phenomena in Fig. 9 can be further analyzed in conjunction with Figs. 10 and 11.



Figure 10: Best output power of battery under different ECMS strategy



Figure 11: Best output power of battery under different ECMS strategy

(1) The results of the ECMS1 strategy show that the battery can increase the output power when the vehicle needs high power, while the effect of ECMS2 and ECMS3 is not obvious. the reason for the obvious effect of ECMS1 is that, because there is no SOC feedback, when the battery tends to output high power, the control strategy only considers the minimum SOC limit, so that the battery continues to discharge and the power battery can output high power to assist the fuel cell. The reason for the insignificant effect of ECMS2 and ECMS3 is that, firstly, ECMS2 and ECMS3 can have more significant battery power output like ECMS1 strategy before 800 s when the vehicle power demand is high. After 800 s, the battery power output of ECMS2 and ECMS3 cannot follow the battery power output of ECMS1 and the driving effect is not obvious. In the simulation, it is found that the equivalent fuel consumption is highly sensitive to the equivalence factor, and a small change in the equivalence factor leads to different strategy selection results. Since ECMS2 and ECMS3 have SOC feedback, the final expression is in the form of changing the magnitude of the equivalence factor. In the first 800 s, the power output of ECMS1 can be essentially tracked because the SOC has little penalty due to the small difference from the initial SOC (especially the ECMS3 strategy), so the penalty is very large. When the power output of the battery becomes larger, the penalty to the battery discharge increases and the calculated equivalent fuel consumption will be larger. At this point, the maximum output power of the fuel cell itself can meet the dynamic demand, resulting in the output power of the battery being determined by the control strategy.

(2) Compared to ECMS2, ECMS3 can track the battery power output of ECMS1 for most of the entire cycle. Since the penalty function in ECMS2 is based on a fixed SOC reference, the penalty increases linearly as the SOC deviates from the initial SOC, limiting the battery power output and resulting in a smaller range of SOC variation. In ECMS3, the SOC reference value can be reduced in time for each kinematic range, which makes the penalty function less severe for the first 900 s. The actual output power of the battery can track the output power of ECMS1, and the discharge capacity of the battery increases, leading to a rapid decrease in the actual SOC. Meanwhile, in the 900–1100 s cycle, the penalty increases significantly due to the large difference between the actual SOC and the initial SOC, and the equivalent fuel consumption is more sensitive to the equivalence factor, which limits the battery power output to a certain extent and ensures that the SOC does not drop further, thus maintaining the power balance.

## 5 Conclusion

In an ECMS strategy with SOC feedback, the penalty function based on a fixed SOC reference tends to increase fuel consumption due to excessive penalty when the power battery tends to be heavily discharged. To address this problem, this paper proposes a method to continuously adjust the SOC reference value using braking energy recovery during the motion interval to control the penalty intensity and improve fuel economy. The standard driving cycle NEDC simulation results show that when the initial SOC of the battery is 0.72, the proposed method can reach 0.69 with a deviation of only 4.2%, which can meet the basic requirements of electric power maintenance. Compared with the ECMS strategy based on a fixed SOC benchmark, it reduces 7260 kJ equivalent energy consumption, which improves the fuel economy to a certain extent.

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Availability of Data and Materials: The data and materials used in this study are available upon request. Interested parties can contact the lead author, Dr. Wen Sun, at sunwensdu@foxmail.com to obtain access to the data and materials.

**Conflicts of Interest:** The authors declare that they have no conflicts of interest to report regarding the present study.

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